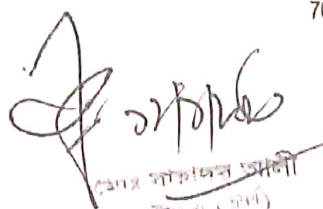


RAJSHAHI PALLI BIDYUT SAMITY
NOWHATA, RAJSHAHI
PTA / APA TARGET

SL No	DESCRIPTION OF TARGET ITEM	WHICH BETTER	WEIGHT FACTOR	2022-2023	
				TARGET	ACHIEVED Dec-22
1	1.1.1 SYSTEM LOSS BILLING METER (WITHOUT RESALE) (%)	LB	20	9.25%	7.19%
2	1.2.1 Inspection & Maintenance of Distribution line to the total energized Line including Grounding (FORM 569)	HB	2	100.00%	100.00%
3	1.3.1 Overloaded Distribution Transformer	LB	1	0.10%	0.02%
4	1.4.1 Action on Meter Report (Higher better)	HB	1	100.00%	100.00%
5	2.1.1 ACCOUNTS RECEIVABLE WITHOUT RESALE & REBATE	LB	8	1.00	0.76
6	2.1.2 Reduction of over 90 days consumer (Outstanding) from last Fiscal Year (except Irrigation) (Higher better)	HB	3	60.00%	-
7	2.1.3 ACCOUNTS PAYABLE	LB	1	1.00	1.00
8	2.1.4 Collection Bill (CB) Ratio (w/o resale & rebate) (Higher better)	HB	1	99.00%	1.01
9	2.1.5 Inter-PBS Transaction with Cross Subsidy Contribution	HB	2	90.00%	95.00%
10	2.1.6 Payment of Debt Service Liability	HB	4	25.00	4.00
11	2.1.7 O & M Expense per KWh (Excluding Power cost, Depreciation & Amortization expense, Interest expense and Provision for Uncollectible Amount. i.e. 0.5% of sale of electricity) (Lower better)	LB	2	1.04	0.98
12	2.2.1 Revenue Budget Implementation		1	95.00%	40.00%
13	2.2.1 Capital Budget Implementation		1	85.00%	30.00%
14	2.3.1 Operation and Data up-gradation of TMLM software	HB	2	80.00%	83.00%
15	2.3.2 GIS Mapping of 33 KV/11 KV/6.35KV Line (Higher better)	HB	2	615	100.05
16	2.3.3 Average Training hour per Employee (Higher better)	HB	1	70	53.92
17	2.3.1 Ratio of Repaired Transformer to the total Repairable Transformer (Higher better)	HB	2	95.00%	95.64%
18	3.1.1. System Average Interruption Duration Index (SAIDI) (Lower better)	LB	1	950	6.93
19	3.1.2. System Average Interruption Frequency Index (SAIFI)	LB	1	45	0.10
20	3.2.1. Power Factor at each billing point (Higher better)	HB	1	93.00%	0.99
21	3.3.1 Ratio of damaged & repairable Transformer to the total installed Transformer (Lower better)	LB	1	1.50%	2.51%
22	4.1.1. Demand note will be issued within 2 working days after receipt complete application for domestic connection (LT) (Higher better)	HB	2	80.00%	90.00%
23	4.1.2. Domestic connection (LT) will be ensured within 2 working days after deposit of Security money & House wiring certificate	HB	2	75.00%	82.00%
24	4.1.3. For 11 kV and above voltage level connection, Demand note will be issued after completion of field inspection within 13 working days of application subject to fulfillment of all conditions (Higher better)	HB	2	75.00%	No application submitted
25	4.1.4. 11 kV and above voltage level connection will be provided within next 2 working days after deposit of demand note money (completion after deposit work-if applicable), Installation of Solar panel, CT-PT with test report, approval of Substation installation from Office of the Chief Electric Inspector & other applicable document (Higher better)	HB	2	75.00%	No application submitted
26	4.2.1 Public Hearing arranged by PBS-Head/Zonal Office in presence of Local Administration/Local body/ REB Officials (Higher better)	HB	2	20	14
27	4.2.2 Timeliness to attend Consumer's complain (Higher better)	HB	2	100.00%	100.00%

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শ্রীঃ গোলাম নবী
হিসাবরক্ষক
রাজশাহী পল্লী বিদ্যুৎ সমিতি


রাজশাহী পল্লী বিদ্যুৎ সমিতি