

**FINANCIAL AND STATISTICAL REPORT**  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : Pabna PBS-2  
Month Ending : April 2024

**Part-A : Statement of Revenue and Expenses**

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	1,989,075,072.00	2,493,688,133.00	318,621,048.00
02. OTHER OPERATING REVENUE	74,362,079.65	79,289,193.75	8,578,028.00
03. TOTAL OPERATING REVENUE	2,063,437,151.65	2,572,977,326.75	327,199,076.00
04. COST OF PURCHASED POWER	1,579,010,590.00	2,263,485,079.00	331,293,229.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	114,215,503.63	122,496,010.41	15,190,679.03
06. CONSUMER SELLING EXPENSE	118,354,439.25	129,405,153.25	16,417,938.25
07. ADMINISTRATIVE & GENERAL EXPENSE	83,723,654.94	83,639,247.18	9,397,801.15
08. TOTAL OPERATING & MAINTENANCE EXPENSE	1,895,304,187.82	2,599,025,489.84	372,299,647.43
09. DEPRICIATION AND AMORTIZATION EXPENSES	273,011,037.00	292,992,206.00	29,993,384.00
10. TAX EXPENSE	8,709,833.00	20,587,928.00	10,675,969.00
11. INTEREST ON LONG TERM DEBT	104,161,044.00	153,880,428.00	19,343,745.00
12. TOTAL COST OF ELECTRIC SERVICE	2,281,186,101.82	3,066,486,051.84	432,312,745.43
13. OPERATING MARGINS	(217,748,950.17)	(493,508,725.09)	105,113,669.43)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	39,766,212.13	66,975,558.66	3,751,730.63
16. NON-OPERATING MARGINS-OTHER	6,930,585.61	13,094,925.50	362,335.00
17. MARGINS	(171,052,152.43)	(413,438,240.93)	100,999,603.80)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি এপ্রিল-২০২৪ পর্যন্ত

ক্র. নং	বিবরণ	This Month (2023-2024)	YTD (2023-2024)	২০২২-২৩ অর্থ বছরের রেয়াতি সুবিধার অবশিষ্ট পাওনার পরিমাণ (টাকা)	২০২২-২৩ অর্থ বছরের রেয়াতি সুবিধা চলতি ২০২৩-২৪ অর্থ বছরে পাওনার পরিমাণ (টাকা)	২০২২-২৩ অর্থ বছরের রেয়াতি সুবিধার অবশিষ্ট প্রাপ্তযোগ্য টাকার পরিমাণ
১	বিউবোর/বিউবো হতে বিদ্যুৎ জন্ম (কি.ও.ঘ.)	৫২,৩৮১,০৫৯	৩৮৮,৬১৫,২১৪	৫,২৪৭,২৫৬	৫,২৪৭,২৫৬	-
২	বিউবোর বিদ্যুৎ/অন্য পবিস রিসেল (কি.ও.ঘ.)	-	৪৭,১৬৬			
৩	রিসেল ব্যতীত বিদ্যুৎ জন্ম (কি.ও.ঘ.) (৩-২)	৫২,৩৮১,০৫৯	৩৮৮,৫৬৮,০৪৮			
৪	Cost of Power Purchased যাতে হিসাবভুক্ত/সময়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	২৪,৯৫৯,৫৭৫	১৮৫,১৫২,৯১১			
৫	চলতি অর্থ বছরের রেয়াতি সুবিধা বাবদ পরিশোধিত/প্রাপ্ত টাকার পরিমাণ		১২৯,৯২০,০০০			
৬	চলতি অর্থ বছরের রেয়াতি সুবিধা বাবদ পাওনাযোগ্য টাকার পরিমাণ	-	৫৫,২৩২,৯১১			

# FINANCIAL AND STATISTICAL REPORT

PBS : Pabna PBS-2

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2024

## Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	149,181,870	198,819	121,359,278	64,508	24,404,578	3,526	3,418,014	15,494
1.2 LT_B(IRRI)	22,582,350	2,378	14,279,682	607	5,365,405	97	2,937,263	618
1.3 LT_C1(S.INDUSTRY)	26,648,539	2,293	19,829,118	480	5,038,518	87	1,780,903	824
1.4 LT_C2(CONS)	694,807	158	458,628	50	180,177	9	56,002	28
1.5 LT_D1(CI)	5,606,053	2,417	2,209,032	712	622,385	56	2,774,636	139
1.6 LT_D2(SL & WP)	722,135	84	348,758	46	176,000	33	197,377	211
1.7 LT_D3(BCS)	736,426	35	375,915	13	312,629	5	47,882	9
1.8 LT_E(COM)	43,536,474	13,153	28,992,054	6,485	8,589,085	1,263	5,955,335	5,587
1.9 LT_T(TEMP)	45,894	1	423	2	4,857	3	40,614	0
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	2,374,866	13	1,648,529	4	239,727	3	486,610	4
2.3 MT_3(INDUSTRY)	27,754,112	51	20,386,451	5	2,391,021	3	4,976,640	17
2.4 MT_4(CONS)	0	0	0	0	0	0	0	0
2.5 MT_5(GEN)	4,583,982	14	2,057,850	11	2,003,745	6	522,387	1
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	2,975,656	1	195	1	390	645	2,975,071	1,971
6. RESALE TO OTHER PB	83,025	0	0	0	0	1	83,025	0
<b>Total :</b>	<b>287,526,189</b>	<b>219,417</b>	<b>211,945,913</b>	<b>72,924</b>	<b>49,328,517</b>	<b>5,737</b>	<b>26,251,759</b>	<b>24,903</b>

	This Month	Year To Date	Part-B-1: Other Information	
Collection	270,762,383	2,391,267,499	1. Number of Elakas Served	7
Percent of Collection	84.98 %	95.89 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.15	and without RI 1.14	3. Number of Directors	9
Outstanding of Religious Inst. Note	3,350,071		4. Number of Employees	477

1	Total Month Outstanding Tk.	
2	Deduction: Resales Other PBS	Tk. 287,526,189
3	Deduction: Religious Institute	Tk. 308,791
4	Deduction: Rebate	Tk. 3,350,071
5	Total Deduction	Tk. 15,626,619
6	Net Outstanding(1-5)	Tk. 19,285,481
7	Average 12 Month Sales (Without Rebate)	Tk. 268,240,709
8	Month Outstanding Without Religious Institute & Rebate(5/6)	Tk. 258,511,026
		Month 1.04

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**FINANCIAL AND STATISTICAL REPORT**  
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PBS : Pabna PBS-2  
Month Ending : April 2024

**Part-D : Consumer Sales and Revenue Data**

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	344,711	32,150,544	211,315,603	0	3427957	266,558,826	1,627,023,931
1.2 LT_B(IRRI)	2,379	2,608,676	14,279,572	0	20329	7,788,095	44,115,877
1.3 LT_C1(S.INDUSTRY)	2,296	1,673,391	19,838,846	0	22789	20,121,682	222,223,765
1.4 LT_C2(CONS)	239	28,506	529,658	0	1855	247,826	4,215,200
1.5 LT_D1(CI)	4,420	473,775	4,014,146	0	43553	3,786,191	30,773,785
1.6 LT_D2(SL & WP)	132	41,013	429,025	0	1437	372,872	3,695,875
1.7 LT_D3(BCS)	34	38,856	395,734	0	385	343,203	3,289,040
1.8 LT_E(COM)	28,002	3,013,307	43,417,987	0	274162	24,841,471	338,533,518
1.9 LT_T(TEMP)	1	15	423	0	49	69,784	1,458,917
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	13	117,444	1,648,529	0	134	935,779	12,781,168
2.3 MT_3(INDUSTRY)	51	1,804,894	20,333,367	0	511	17,295,016	184,371,994
2.4 MT_4(CONS)	0	0	0	0	0	0	0
2.5 MT_5(GEN)	15	165,987	2,102,070	0	148	1,559,157	18,781,718
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	1	0	195	0	10	0	1,950
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	0	0	0	0	1	47,166	308,791
8. OFFICE USE	47	23,070	315,893	0	441	163,480	2,112,604
<b>Total Sale of Electricity</b>	<b>382,341</b>	<b>42,139,478</b>	<b>318,621,048</b>		<b>3793761</b>	<b>344,130,548</b>	<b>2,493,688,133</b>

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**FINANCIAL AND STATISTICAL REPORT**

PBS : Pabna PBS-2

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2024

**PART-E: Energy and Demand Data As Per Billing Meter**

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Shahjadpur Grid(PDB)	20,113,428	160,167,229	38.000	24-Apr-24	41.000	23-Aug-23	4,580.000	28,110.000
Pabna Grid(PDB)	32,243,578	228,254,441	68.000	24-Apr-24	68.000	24-Apr-24	11,093.000	55,459.000
Solar Off Grid	24,053	193,544	0.000		0.000		0.000	0.000
Pabna	0	0	0.000		0.000		0.000	0.000
pabna	0	0	0.000		0.000		0.000	0.000
<b>Total :</b>	<b>52,381,059</b>	<b>388,615,214</b>	<b>106.000</b>		<b>109.000</b>		<b>15,673.000</b>	<b>83,569.000</b>
<b>Total KWH Sold :</b>	<b>42,139,478</b>	<b>344,130,548</b>	REMARKS					
<b>KWH Loss :</b>	<b>10,241,581</b>	<b>44,484,666</b>						
<b>Percent Loss:</b>	<b>19.55 %</b>	<b>11.45 %</b>						

System Loss Calculation Without Resales, April-2024

SL No	Details	This Month	Y-T-D
1	Total Energy Purchase (KWH)	52,381,059	388,615,214
2	Less: Resale To Pabna PBS-1	-	47,166
3	Net Energy Purchase (KWH)	52,381,059	388,568,048
4	Total Energy Sold (KWH )	42,139,478	344,130,548
5	Less: Resale To Pabna PBS-1	-	47,166
6	Net Energy Sold (KWH )	42,139,478	344,083,382
7	KWH Loss Without Resales	10,241,581	44,484,666
8	Percent Loss	19.55%	11.45%

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**FINANCIAL AND STATISTICAL REPORT**  
**TO : THE RURAL ELECTRIFICATION BOARD**

**PBS : Pabna PBS-2**  
**Month Ending : April 2024**

**PART-E/1: Energy and Demand Data As Per Substation Meter**

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Kashinathpur	7,371,052	56,605,202	15.000	24-Apr-24	16.500	23-Aug-23	0.000	0.000
Baghabari	2,697,272	18,866,997	5.000	24-Apr-24	5.000	24-Apr-24	0.000	0.000
Masumdia(Bera-2)	3,375,020	23,861,479	7.500	24-Apr-24	7.500	24-Apr-24	0.000	0.000
Santhia-1 Madhpur	6,856,543	49,093,468	14.500	24-Apr-24	15.500	25-Sep-23	0.000	0.000
Suzanagor-1	7,163,590	53,087,446	16.000	24-Apr-24	16.000	24-Apr-24	0.000	0.000
Masimpur Pabna-1	3,646,423	31,938,465	8.500	24-Apr-24	8.500	24-Apr-24	0.000	0.000
Bera-1 Amaikola	5,444,748	41,077,328	11.000	24-Apr-24	11.000	24-Apr-24	0.000	0.000
Sreccpur-Pabna-2	5,013,600	37,200,960	10.000	24-Apr-24	10.000	24-Apr-24	0.000	0.000
Santhia-2(Konabaria)	3,497,040	26,679,601	7.000	24-Apr-24	7.000	24-Apr-24	0.000	0.000
Dulai Suzanagor-3	3,025,464	22,782,456	3.000	24-Apr-24	5.500	23-Aug-23	0.000	0.000
Bera-3 Kallyanpur	697,562	3,990,097	1.500	24-Apr-24	1.500	24-Apr-24	0.000	0.000
Nazirgonj	1,771,440	12,322,800	7.000	24-Apr-24	7.000	24-Apr-24	0.000	0.000
Solar Off Grid	24,053	193,544	0.000		0.000	27-Feb-24	0.000	0.000
<b>Total :</b>	<b>50,583,807</b>	<b>377,699,843</b>	<b>106.000</b>		<b>111.000</b>		<b>0.000</b>	<b>0.000</b>
<b>Total KWH Sold :</b>	<b>42,139,478</b>	<b>344,130,548</b>	<b>REMARKS :</b>					
<b>KWH Loss :</b>	<b>8,444,329</b>	<b>33,569,295</b>						
<b>Percent Loss:</b>	<b>16.69 %</b>	<b>8.89 %</b>						

**FINANCIAL AND STATISTICAL REPORT**  
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**PBS : Pabna PBS-2**  
**Month Ending : April 2024**

**PART-F: Plant and Consumer Data**

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	845	9,676	412,005
2. Services Removed	0	0	14,314
3. Services in Place	////////////////////	////////////////////	397,691
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	372,788
6. Houses Wired	845	9,676	404,491
7. Wired Houses Inspected	1,069	12,060	403,577
8. Total No of Villages *( ) in PBS Area & Electrified	0	0	885
9. Kilometers of Lines Constructed - REB	0.000	0.000	4,401.580
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	270.179
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	522.193
12. Kilometers of Lines Constructed - PBS	7.610	58.600	540.974
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	7.610	58.600	5,464.747
14. Total Kilometers of Lines Energized	10.540	121.840	5,445.820

\* Put total no of villages

\*\* In case Renovation is more than taken over renovation figure should be taken

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April 23

	<u>this month</u>	<u>JTD</u>
System Loss -	16.31	10.90
outstanding -	1.30	1.29
collection -	79.20	94.91

Total outstanding = 26,68,14,452/-

u Sales = 23,80,70,838/-

over 90 days = 9,712 NO Tk = 2,17,06,480