

চাঁপাইনবাবগঞ্জ পল্লী বিদ্যুৎ সমিতি

নয়াগোলা, চাঁপাইনবাবগঞ্জ
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স্মারক নং-২৭.১২.৭০৬৬.৫৪৬.০৩.০০৬.২৩. ৩০৭২

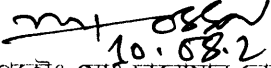
তারিখঃ

২৬ শ্রাবণ ১৪৩০ বঙ্গাব্দ।
১০ আগষ্ট ২০২৩ খ্রিঃ।

পরিচালক
পবিস মনিটরিং ও ব্যবস্থাপনা পরিচালন (উঃ অঃ) পরিদপ্তর
বাপবিবো, ঢাকা।

বিষয়ঃ জুলাই'২০২৩ খ্রিঃ মাসের ৫৫০ ফরম প্রেরণ প্রসংগে।

উপর্যুক্ত বিষয়ের প্রেক্ষিতে অত্র সমিতির মাসিক ৫৫০ ফরমের হার্ড কপি অত্র সাথ সংযুক্ত করে পরবর্তী ব্যবস্থা গ্রহণের জন্য প্রেরণ করা হলো।


10.08.23
(প্রকৌঃ মোঃ ছানোয়ার হোসেন)
জেনারেল ম্যানেজার- (চঃ দাঃ)

অনুলিপিঃ

- ০১। পরিচালক, অর্থ পরিদপ্তর, বাপবিবো, ঢাকা।
- ০২। পরিচালক, পবিস ঋণ ও বাজেট পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৩। তত্ত্বাবধায়ক প্রকৌশলী, এনার্জি অডিট এন্ড ট্যারিফ, বাপবিবো, ঢাকা।
- ০৪। পরিচালক, আর্থিক মনিটরিং (উঃ অঃ) পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৫। অফিস/ মাস্টার কপি।

(প্রকৌঃ মোঃ ছানোয়ার হোসেন)
জেনারেল ম্যানেজার- (চঃ দাঃ)

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PB
Month Ending : July 2023

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	192,408,076.00	230,793,934.00	230,793,934.00
02. OTHER OPERATING REVENUE	2,388,692.00	2,716,819.00	2,716,819.00
03. TOTAL OPERATING REVENUE	194,796,768.00	233,510,753.00	233,510,753.00
04. COST OF PURCHASED POWER	152,201,609.00	240,160,101.00	240,160,101.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	1,428,483.00	9,287,980.59	9,287,980.59
06. CONSUMER SELLING EXPENSE	1,104,507.00	7,240,733.25	7,240,733.25
07. ADMINISTRATIVE & GENERAL EXPENSE	3,309,329.11	5,861,732.91	5,861,732.91
08. TOTAL OPERATING & MAINTENANCE EXPENSE	158,043,928.11	262,550,547.75	262,550,547.75
09. DEPRICIATION AND AMORTIZATION EXPENSES	25,863,814.00	27,242,444.00	27,242,444.00
10. TAX EXPENSE	371,700.00	615,040.00	615,040.00
11. INTEREST ON LONG TERM DEBT	10,062,500.00	10,000,000.00	10,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	194,341,942.11	300,408,031.75	300,408,031.75
13. OPERATING MARGINS	454,825.89	(66,897,278.75)	(66,897,278.75)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	53,277.70	83,799.73	83,799.73
16. NON-OPERATING MARGINS-OTHER	360,013.00	378,475.00	378,475.00
17. MARGINS	868,116.59	(66,435,004.02)	(66,435,004.02)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রঃ নং	বিবরণ	This Month	YTD	2022-23
১	বিউবো'র/বিউবো হতে বিদ্যুৎ ক্রয় (কিঃওঘঃ)	45870597	45870597	405346106
২	বিউবো'র বিদ্যুৎ রিসেল (কিঃওঘঃ)	0	0	0
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কিঃওঘঃ)[৩=(১-২)]	45870597	45870597	405346106
৪	Cost of Power Purchased খাতে হিসাবভুক্ত/ সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমান	43636699	43636699	385605750
৫	২০২২-২৩ অর্থ বছরে রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকা	0	0	349637533
৬	চলতি অর্থ বছরের রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকা	0	0	0
	অবশিষ্ট পাওনা		43636699	35968217

FINANCIAL AND STATISTICAL REPORT

PBS : CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2023

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	110,806,101	196,711	95,561,882	40,937	14,447,887	983	796,332	13,568
1.2 LT_B(IRRI)	108,250,156	7,085	45,933,261	675	13,961,967	60	48,354,928	957
1.3 LT_C1(S.INDUSTRY)	13,047,315	1,943	6,766,498	244	5,997,957	10	282,860	382
1.4 LT_C2(CONS)	8,643	13	8,643	0	0	0	0	4
1.5 LT_D1(CI)	2,716,227	3,722	2,384,164	524	314,540	10	17,523	242
1.6 LT_D2(SL & WP)	578,074	67	359,988	20	217,791	2	295	43
1.7 LT_D3(BCS)	294,830	34	207,544	4	87,286	0	0	9
1.8 LT_E(COM)	21,168,638	12,705	17,135,500	3,503	3,433,758	224	599,380	3,829
1.9 LT_T(TEMP)	108,968	8	68,033	3	40,540	1	395	19
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	287,574	3	164,152	1	9,205	1	114,217	2
2.3 MT_3(INDUSTRY)	21,366,410	27	17,065,247	5	2,501,182	2	1,799,981	7
2.4 MT_4(CONS)	0	0	0	0	0	0	0	0
2.5 MT_5(GEN)	1,330,134	6	632,502	4	653,098	1	44,534	0
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	4
6. RESALE TO OTHER PB	0	0	0	0	0	0	0	0
Total :	279,963,070	222,324	186,287,414	45,920	41,665,211	1,294	52,010,445	19,066

	This Month	Year To Date	Part-B-1: Other Information	
Collection	176,219,001	176,219,001	1. Number of Elakas Served	7
Percent of Collection	76.35 %	76.35 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.50	and without RI 1.50	3. Number of Directors	8
Outstanding of Religious Inst.	2,422		4. Number of Employees	412

	Rebate
Outstanding Amount Tk. (Last Month)	61427691
Add. This Month	9618027
Total	71045718
Less. This Month Receive/ Collection	0
Outstanding Amount Taka	71045718
Month Outstanding Without Rebate	0.98

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS
Month Ending : July 2023

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	6,163,461,357.87	31 MEMMERSHIP ISSUED	6,650,513.00
2 ACCUMULATED PROVISIONS FOR DEPR	2,487,466,051.37	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	6,294,257.00
3 NET UTILITY PLANT IN SERVICE	3,675,995,306.50	33 OPERATING MARGINS-PRIOR YEARS	(1,997,369,823.20)
4 CONSTRUCTION WORK IN PROGRESS	617,912,925.51	34 OPERATING MARGINS-CURRENT YEAR	(66,897,278.75)
5 TOTAL UTILITY PLANT	4,293,908,232.01	35 OPERATING MARGINS-GOVT. SUBSIDY	45,866,955.00
6 DONATION RESERVE FUND	36,283,204.00	36 NON-OPERATING MARGINS-PRIOR YEARS	401,719,428.81
7 REPLACEMENT RESERVE FUND	236,089,612.54	37 NON-OPERATING MARGINS-CURRENT YEAR	462,274.75
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	239,135,197.72
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(1,364,138,475.75)
10 OTHER SPECIAL FUND	965,724,364.29	40 REB LOANS-CASH	
11 TOTAL INVESTMENTS	1,238,097,180.83	41 REB LOANS-IN KIND	4,439,821,126.00
12 CASH	161,294,081.74	42 REB LOANS-IN KIND-PROVISION	90,529,137.00
13 IMPREST FUND	165,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	4,530,350,263.00
15 SPECIAL DEPOSITS	375,095.82	45 CONSUMER DEPOSITS	269,470,299.11
16 ACCOUNTS RECEIVABLE-ELECTRIC	279,963,070.22	46 EMPLOYEES BENEFIT	699,044,576.60
17 ACC.PROV.FOR UNCOLLECTBLE A/C-CR	(89,019,734.42)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	254,051,139.40	48 TOTAL OTHER LONG TERM LIABILITIES	968,514,875.75
19 MATERIALS & SUPPLIES-ELECTRIC	236,954,025.74	49 ACCOUNTS PAYABLE	434,570,064.00
20 MATERIALS & SUPPLIES-MARCHANDISE		50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	1,825,000.00	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	34,884,158.59	52 MATURED INTEREST	141,495,657.20
23 TOTAL CURRENT & ACCUED ASSETS	880,491,837.09	53 MATURED LONG TERM DEBT	928,553,866.00
24 EXTRAORDINARY PROPERTY LOSSES	54,424,386.16	54 OTHER CURRENT-ACCRUED LIABILITIES	6,407,344.90
25 PRELIMINARY SURVEY/INVESTIGATION C		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,511,026,932.10
26 UNCLASSIFIED EXPENSES	16,245,421.87	56 SECURITY ADVANCES AND DEPOSITS	5,413,687.40
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	
28 OTHER DEFFERED DEBITS	4,000,000.00	58 OTHER DEFFERED CREDITS	835,999,775.30
29 TOTAL DEFFERED DEBITS	74,669,808.03	59 TOTAL DEFFERED CREDITS	841,413,462.70
30 TOTAL ASSETS AND OTHER DEBITS	6,487,167,057.96	60 TOTAL LIABILITIES & OTHER CREDITS	6,487,167,057.90

FINANCIAL AND STATISTICAL REPORT

PBS : CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. Intensification & Extension of 18 PBS - 2nd Phase	GOB	3,526,124.66
2. Intensification & Extension of 18 PBS - 2nd Phase	IDA	2,286,589.81
3. "1.5 Millinon Consumer Conn.Through R E Expansion"	GOB	460,305,775.96
4. "1.8 Million Consumer Conn.Through RE Expansion"	GOB	693,403,016.70
5. "2.50 Million Consumer Conn.Through RE Expansion"	AIIB	61,612,282.85
6. "Replacement of 70,000 Nos OLD T Under RE Prog."	GOB	83,132,319.06
7. 10 Lakh Consumer	DFID	9,608,896.32
8. 10 Lakh Consumer	GOB	14,477,479.40
9. ACRE PHASE-IV A	IDA	470,316.30
10. ACRE PHASE-IV C	GOB	2,515,132.96
11. ACRE PHASE-IV C	KFAED	1,791,432.00
12. ACRE PHASE-IV C	NETHERLAND	138,930.00
13. ACRE PHASE-IV C	OECF	1,089,025.43
14. ACRE PHASE-IV C	OPEC	70,257,932.33
15. ACRE Phase-IV D	GOB	152,285.00
16. ACRE Phase-V A	NETHERLAND	555,101.80
17. ACRE Phase-V C	GOB	58,225.86
18. Construction 33 KV lines for PBS S/S	GOB	52,684,907.90
19. DESA Line Renovation (DLR)	GOB	222,352.13
20. Distribution Network Expansion for 100% RE(RRKB)	GOB	1,190,690,678.30
21. Efficient Lighting Intiative for BD(Part-1)	GOB	1,245,739.00
22. Enhancement of Irrig. Conn.on Boro Season 2008	GOB	411,214.00
23. Exten.& Intensi.of Distri.Sys.2nd Phase(7000 KM)	EDCF	96,729.32
24. Exten.& Intensi.of Distri.Sys.2nd Phase(7000 KM)	GOB	15,674,012.75
25. Exten.& Intensi.of Distri.Sys.2nd Phase(7000 KM)	NETHERLAND	567,146.89
26. Extension & Intensification of 15 PBSs	GOB	564.70
27. Extension & Intensification of 15 PBSs	NETHERLAND	7,914.50
28. Extension & Intensification of 15 PBSs	OECF	4,596.25
29. Extension & Intensification of 18 PBSs	USAID	3,852.30
30. Extension of ACRE Distribution System (5000Km)	GOB	16,540.08
31. Flood Rehabilitation Program	GOB	249,494.32
32. Intensification & Extension of 15 PBS - 2nd Phase	IDA	1,188,992.64
33. Intensification & Extension of Distri.Sys.Of 9 PBS	ADB	34,493,310.26
34. Intensification & Extension of Distri.Sys.Of 9 PBS	DFID	236,816,276.16
35. Intensification & Extension of Distri.Sys.Of 9 PBS	GOB	107,019,542.89
36. Local Fund	GOB	34,864.00
37. More Intensificati & Ext.of Distri.Sys.Of 67 PBSs	EDCF	7,489,846.18
38. More Intensificati & Ext.of Distri.Sys.Of 67 PBSs	GOB	10,723,028.50
39. O&M Materials	GOB	616,367.55
40. Off Grid Area Electri.& Unintru.Elec.Supp.(OAE&UES	REB	22,255,903.89
41. PBS FUND	REESDP&IDA	713,680.00

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS

Month Ending : July 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
42. PDB Taken Over Line	GOB	9,166,810.09
43. Promotion of Use of Renew Energies in the RA of Bd	GOB	7,051.43
44. RE Expansion Khulna Div. Programme-1	GOB	1,327,072.70
45. RE Expansion Rajshahi-Rangpur Div. Prog.-1	GOB	147,104,928.85
46. RE Expansion Rajshahi-Rangpur Div. Prog.-1	REB	26,447,193.99
47. REE Rajshahi-Rangpur Div. Prog.-II(REE-RRDP-2)	GOB	522,257,590.04
48. REE SDP & IDA	REESDP&IDA	54,176,110.38
49. Rural Electrification Up-gradation. Project.	GOB	1,729,009.22
50. Rural Electrification Up-gradation. Project.	JICA	210,633,574.48
51. Socio-Eco. Moni. & Impact Evaluation of RE Prog. in Bd.	GOB	174,231.31
52. Socio-Eco. Moni. & Impact Evaluation of RE Prog. in Bd.	IDA	44,013.73
53. System loss Reduction of taken over line	GOB	784,231.26
54. System loss Reduction of taken over line	IDA	11,531,692.22
55. The Institutional Develop. Plan for REB & RE Prog.	GOB	453,094.04
56. The Institutional Develop. Plan for REB & RE Prog.	IDA	4,092.04
57. Tools	GOB	90,529,137.02
58. UREDS: DCSD	GOB	8,421,709.86
59. URIDS (RRKB)	ADB	256,647,029.44
60. URIDS (RRKB)	GOB	100,303,270.00
	Total =	4,530,350,263.05

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ P

Month Ending : July 2023

Part-C/2 : Changes in Uiltly Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	0.00	0.00	0.00	0.00	0.00
TOTAL PLANT-NOT CLASSIFIED	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION PLANT-CLASSIFIED	5,819,506,121.61	16,149,205.73	0.00	0.00	5,835,655,327.34
TOTAL ENERGIZED PLANT	5,819,506,121.61	16,149,205.73	0.00	0.00	5,835,655,327.34
LAND & LAND RIGHTS	112,037,612.00	0.00	0.00	0.00	112,037,612.00
STRUCTURE AND IMPROVEMENTS	107,412,265.00	0.00	0.00	0.00	107,412,265.00
OFFICE FURNITURE & EQUIPMENT	36,308,321.04	2,800.00	0.00	0.00	36,311,121.04
TRANSPORTATION EQUIPMENT	35,603,885.60	0.00	0.00	0.00	35,603,885.60
STORES, TOOLS & LABORATORY EQUIPMENT	30,141,955.89	602,550.00	0.00	0.00	30,744,505.89
POWER OPERATED EQUIPMENT	0.00	0.00	0.00	0.00	0.00
COMMUNICATION EQUIPMENT	1,602,845.00	0.00	0.00	0.00	1,602,845.00
OTHER EQUIPMENT	885,457.00	0.00	0.00	0.00	885,457.00
TOTAL GENERAL PLANT	323,992,341.53	605,350.00	0.00	0.00	324,597,691.53
INTANGIBLE PLANT	3,208,339.00	0.00	0.00	0.00	3,208,339.00
ELECTRIC PLANT IN SERVICE	6,146,706,802.14	16,754,555.73	0.00	0.00	6,163,461,357.87
ACCUM. PROV. FOR DEPRECIATION	(2,459,720,714.37)	(27,745,337.00)	0.00	0.00	(2,487,466,051.37)
NET UTILITY PLANT IN SERVICE	3,686,986,087.77	(10,990,781.27)	0.00	0.00	3,675,995,306.50
CONSTRUCTION WORK IN PROGRESS	614,863,027.31	3,049,898.20	0.00	0.00	617,912,925.51
TOTAL UTILITY PLANT	4,301,849,115.08	(7,940,883.07)	0.00	0.00	4,293,908,232.01

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	285,333	23,551,841	134,815,397	0	285333	23,551,841	134,815,397
1.2 LT_B(IRRI)	7,076	9,514,428	46,714,909	0	7076	9,514,428	46,714,909
1.3 LT_C1(S.INDUSTRY)	1,943	915,506	6,747,572	0	1943	915,506	6,747,572
1.4 LT_C2(CONS)	18	585	12,127	0	18	585	12,127
1.5 LT_D1(CI)	5,658	443,125	3,542,456	0	5658	443,125	3,542,456
1.6 LT_D2(SL & WP)	98	41,605	396,453	0	98	41,605	396,453
1.7 LT_D3(BCS)	36	20,393	208,303	0	36	20,393	208,303
1.8 LT_E(COM)	19,324	1,692,193	20,048,644	0	19324	1,692,193	20,048,644
1.9 LT_T(TEMP)	8	3,382	68,033	0	8	3,382	68,033
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	3	13,050	164,152	0	3	13,050	164,152
2.3 MT_3(INDUSTRY)	27	1,643,569	17,130,900	0	27	1,643,569	17,130,900
2.4 MT_4(CONS)	0	0	0	0	0	0	0
2.5 MT_5(GEN)	6	53,148	632,502	0	6	53,148	632,502
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	0	0	0	0	0	0	0
8. OFFICE USE	48	25,143	312,486	0	48	25,143	312,486
Total Sale of Electricity	319,578	37,917,968	230,793,934		319578	37,917,968	230,793,934

FINANCIAL AND STATISTICAL REPORT

PBS : CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2023

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Shibgonj Feeder	0	0	0.000		0.000		0.000	0.000
Chapai Grid-Barindra	10,999,872	10,999,872	24.000	28-Jul-23	24.000	28-Jul-23	0.000	0.000
Bholahat	0	0	0.000		0.000		0.000	0.000
Amnura Grid-S.Mosjid	11,011,153	11,011,153	24.000	9-Jul-23	24.000	9-Jul-23	0.000	0.000
Anayetpur	0	0	0.000		0.000		0.000	0.000
Niamot Grid-Chapi	6,719,108	6,719,108	15.000	14-Jul-23	15.000	14-Jul-23	0.000	0.000
Madrasha Market	0	0	0.000		0.000		0.000	0.000
Amnura Grid-	4,623,282	4,623,282	10.000	25-Jul-23	10.000	25-Jul-23	0.000	0.000
Dhobra	0	0	0.000		0.000		0.000	0.000
Amnura Grid-Nachol	4,816,399	4,816,399	9.500	21-Jul-23	9.500	21-Jul-23	0.000	0.000
Niamot Grid-Gomstapur	4,552,368	4,552,368	12.400	4-Jul-23	12.400	4-Jul-23	0.000	0.000
Amnura Grid- Amnura	3,148,415	3,148,415	7.000	21-Jul-23	7.000	21-Jul-23	0.000	0.000
Total :	45,870,597	45,870,597	101.900		101.900		0.000	0.000
Total KWH Sold :	37,917,968	37,917,968	REMARKS					
KWH Loss :	7,952,629	7,952,629						
Percent Loss:	17.34 %	17.34 %						

Energy Purchase

Grid Substation	Purchase from	This Month		Y-T-D	
		KWH	Amount(TK)	KWH	Amount(TK)
1	2	3	4	5	6
Chapai Grid-Barindra Feeder	BPDB	10999872	68055108	10999872	68055108
Amnura Grid- Nachol feeder	BPDB	4816399	29798579	4816399	29798579
Amnura Grid- Amnura feeder	BPDB	3148415	19478929	3148415	19478929
Amnura Grid- Gobratola feeder	BPDB	4623282	28603783	4623282	28603783
Amnura Grid-Sonamosjid feeder	BPDB	11011153	68124902	11011153	68124902
Niamotpur Grid- Chapai Feeder	BPDB	6719108	41570449	6719108	41570449
Amnura Grid- Gomostapur feede	BPDB	4552368	28165046	4552368	28165046
		45870597	283796797	45870597	283796797

FINANCIAL AND STATISTICAL REPORT

PBS : CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2023

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Kansat	5,018,540	5,018,540	13.000	14-Jul-23	13.000	14-Jul-23	0.000	0.000
Nachol	4,239,319	4,239,319	8.400	26-Jul-23	8.400	26-Jul-23	0.000	0.000
Bholahat	4,581,107	4,581,107	11.700	21-Jul-23	11.700	21-Jul-23	0.000	0.000
Amnura	2,251,425	2,251,425	4.500	21-Jul-23	4.500	21-Jul-23	0.000	0.000
Anayetpur	3,142,620	3,142,620	7.000	25-Jul-23	7.000	25-Jul-23	0.000	0.000
Bhohoram	6,175,522	6,175,522	14.000	23-Jul-23	14.000	23-Jul-23	0.000	0.000
Madrasha Market	4,382,602	4,382,602	12.100	24-Jul-23	12.100	24-Jul-23	0.000	0.000
Gobratola	2,352,773	2,352,773	4.900	26-Jul-23	4.900	26-Jul-23	0.000	0.000
Sonamosjid	3,092,530	3,092,530	8.500	24-Jul-23	8.500	24-Jul-23	0.000	0.000
Sahapara	2,084,640	2,084,640	5.500	24-Jul-23	5.500	24-Jul-23	0.000	0.000
Chowdala	2,153,760	2,153,760	6.200	24-Jul-23	6.200	24-Jul-23	0.000	0.000
Jatahara	1,307,208	1,307,208	3.600	25-Jul-23	3.600	25-Jul-23	0.000	0.000
Nachole-2, Nizampur	3,130,560	3,130,560	6.300	20-Jul-23	6.300	20-Jul-23	0.000	0.000
Total :	43,912,606	43,912,606	105.700		105.700		0.000	0.000
Total KWH Sold :	37,917,968	37,917,968	REMARKS :					
KWH Loss :	5,994,638	5,994,638						
Percent Loss:	13.65 %	13.65 %						

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS
Month Ending : July 2023

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	1,365	1,365	336,121
2. Services Removed	0	0	2,532
3. Services in Place	////////////////////	////////////////////	333,589
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	314,523
6. Houses Wired	1,365	1,365	337,430
7. Wired Houses Inspected	1,365	1,365	337,369
8. Total No of Villages *() in PBS Area & Electrified	0	0	1,153
9. Kilometers of Lines Constructed - REB	0.000	0.000	4,434.185
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	569.359
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	636.416
12. Kilometers of Lines Constructed - PBS	2.150	2.150	267.424
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	2.150	2.150	5,338.025
14. Total Kilometers of Lines Energized	2.150	2.150	5,309.989

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS

Month Ending : July 2023

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Services Removed (This Month)	18 Services Removed (Cumulative)	19 Services in Place (16-18)	21. STKD_CONSUMER S (This Month)	22. STKD_CONSUMER S (Cumulative)
1.1 LT_A(DOM)	1,166	298,755	0	1,986	296,769	1,166	298,758
1.2.1 DTW	0	1,535	0	12	1,523	0	1,597
1.2.2 STW	12	6,033	0	17	6,016	12	6,033
1.2.3 LLP	0	125	0	0	125	0	125
1.3 LT_C1(S.INDUSTRY)	6	2,440	0	78	2,362	6	2,495
1.4 LT_C2(CONS)	2	23	0	0	23	2	23
1.5 LT_D1(CI)	14	5,696	0	33	5,663	14	5,696
1.6 LT_D2(SL & WP)	0	141	0	0	141	0	141
1.7 LT_D3(BCS)	0	45	0	0	45	0	45
1.8 LT_E(COM)	162	21,248	0	405	20,843	162	21,248
1.9 LT_T(TEMP)	2	30	0	0	30	2	30
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	5	0	0	5	0	5
2.3 MT_3(INDUSTRY)	1	35	0	1	34	1	35
2.4 MT_4(CONS)	0	0	0	0	0	0	0
2.5 MT_5(GEN)	0	6	0	0	6	0	6
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	4	0	0	4	0	4
Total	1,365	336,121	0	2,532	333,589	1,365	336,241

FINANCIAL AND STATISTICAL REPORT

PBS : CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2023

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID QVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	162	0	688
1.2.1 DTW	0	30	0	7
1.2.2 STW	0	20	0	97
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	0	0	0	11
1.4 LT_C2(CONS)	0	0	0	0
1.5 LT_D1(CI)	0	6	0	6
1.6 LT_D2(SL & WP)	0	0	0	0
1.7 LT_D3(BCS)	0	0	0	0
1.8 LT_E(COM)	0	61	0	40
1.9 LT_T(TEMP)	0	0	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	0	0	0
2.3 MT_3(INDUSTRY)	0	0	0	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	1	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	280	0	849

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS

Month Ending : July 2023

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	283,796,797	0	0	0	283,796,797
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	403,587	145,948,943	398,230	4,022,507	150,773,267
Total :	284,200,384	145,948,943	398,230	4,022,507	434,570,064

FINANCIAL AND STATISTICAL REPORT

PBS: CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2023

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	67,354
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	11,120
3. Amount Written Off But Not Recovered (1-2)	56,234
4. Amount Recovered (Cumulative As On Reporting Date)	11,120
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

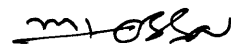
WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



10/8/2023

AGM FINANCE

DATE



10.08.23

GENERAL MANAGER

DATE