

## চাপাইনবাবগঞ্জ পল্লী বিদ্যুৎ সমিতি

নয়াগোলা, চাপাইনবাবগঞ্জ  
E-mail: [chapaipbs@gmail.com](mailto:chapaipbs@gmail.com)  
web : [pbs.chapainawabganj.gov.bd](http://pbs.chapainawabganj.gov.bd)



স্মারক নং-২৭.১২.৭০৬৬.৫৪৬.০৩.০০৬.২৪. ৭৪৫

তারিখঃ

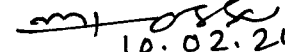
২৭ মাঘ ১৪৩০ বঙ্গাব্দ।  
১০ ফেব্রুয়ারী ২০২৪ খ্রিঃ।

পরিচালক

পবিস মনিটরিং ও ব্যবস্থাপনা পরিচালন (উঃ অঃ) পরিদপ্তর  
বাপবিবো, ঢাকা।

বিষয়ঃ জানুয়ারী'২০২৪ খ্রিঃ মাসের ৫৫০ ফরম প্রেরণ প্রসংগে।

উপর্যুক্ত বিষয়ের প্রেক্ষিতে অত্র সমিতির মাসিক ৫৫০ ফরমের হার্ড কপি অত্র সাথে সংযুক্ত করে পরবর্তী ব্যবস্থা গ্রহণের জন্য প্রেরণ করা হলো।

  
১০.০২.২৪  
(প্রকৌঃ মোঃ ছানোয়ার হোসেন)  
জেনারেল ম্যানেজার- (চঃ দাঃ)

অনুলিপিঃ

- ০১। পরিচালক, অর্থ পরিদপ্তর, বাপবিবো, ঢাকা।
- ০২। পরিচালক, পবিস ঋণ ও বাজেট পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৩। তত্ত্বাবধায়ক প্রকৌশলী, এনার্জি অডিট এন্ড ট্যারিফ, বাপবিবো, ঢাকা।
- ০৪। পরিচালক, আর্থিক মনিটরিং (উঃ অঃ) পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৫। অফিস/ মাস্টার কপি।

(প্রকৌঃ মোঃ ছানোয়ার হোসেন)  
জেনারেল ম্যানেজার- (চঃ দাঃ)

FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PB  
Month Ending January 2024

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	1,118,246,766.00	1,355,744,925.00	184,113,243.00
02. OTHER OPERATING REVENUE	27,762,910.00	32,735,913.00	9,083,127.00
03. TOTAL OPERATING REVENUE	1,146,009,676.00	1,388,480,838.00	193,196,370.00
04. COST OF PURCHASED POWER	821,855,947.00	1,279,207,319.00	167,894,214.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	77,431,883.47	77,072,099.66	8,781,757.81
06. CONSUMER SELLING EXPENSE	53,485,903.75	56,814,538.50	8,545,746.75
07. ADMINISTRATIVE & GENERAL EXPENSE	43,817,975.60	51,550,839.21	7,759,385.50
08. TOTAL OPERATING & MAINTENANCE EXPENSE	996,591,709.82	1,464,644,796.37	192,981,104.06
09. DEPRICIATION AND AMORTIZATION EXPENSES	184,591,110.00	204,183,542.00	29,855,648.00
10. TAX EXPENSE	2,940,774.00	3,217,754.00	177,600.00
11. INTEREST ON LONG TERM DEBT	83,113,691.00	109,648,336.00	11,094,688.00
12. TOTAL COST OF ELECTRIC SERVICE	1,267,237,284.82	1,781,694,428.37	234,109,040.06
13. OPERATING MARGINS	(121,227,608.82)	(393,213,590.37)	(40,912,670.06)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	18,052,394.41	21,684,035.95	98,812.36
16. NON-OPERATING MARGINS-OTHER	2,509,497.00	2,013,999.00	247,228.00
17. MARGINS	(100,665,717.41)	(369,515,555.42)	(40,566,629.70)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রঃ নং	বিবরণ	This Month	YTD	2022-23
১	বিউবো'র/বিউবো হতে বিদ্যুৎ ক্রয় (কিঃওঘঃ)	29738423	226580817	405346106
২	বিউবো'র বিদ্যুৎ রিসেল (কিঃওঘঃ)	0	0	0
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কিঃওঘঃ)[৩=(১-২)]	29738423	226580817	405346106
৪	Cost of Power Purchased খাতে হিসাবভুক্ত/ সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	16094435	122625539	335423903
৫	২০২২-২৩ অর্থ বছরে রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকা	0	0	335423903
৬	চলতি অর্থ বছরের রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকা	690000	107080000	0
	অবশিষ্ট পাওনা		15545539	0

# FINANCIAL AND STATISTICAL REPORT

PBS : CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : January 2024

## Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	60,550,255	202,235	53,440,968	39,021	6,085,564	1,107	1,023,723	14,817
1.2 LT_B(IRRI)	132,896,255	7,403	46,179,410	429	9,546,204	66	77,170,641	754
1.3 LT_C1(S.INDUSTRY)	15,824,844	1,952	14,120,905	205	1,585,528	31	118,411	462
1.4 LT_C2(CONS)	32,997	30	30,931	3	2,066	0	0	3
1.5 LT_D1(CI)	1,236,542	3,792	1,130,625	317	93,907	13	12,010	279
1.6 LT_D2(SL & WP)	529,477	89	426,518	11	85,446	3	17,513	42
1.7 LT_D3(BCS)	504,889	32	287,453	7	197,209	1	20,227	14
1.8 LT_E(COM)	18,518,130	14,157	15,806,351	3,097	2,005,505	248	706,274	4,117
1.9 LT_T(TEMP)	79,127	6	44,507	4	30,289	1	4,331	24
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	501,449	5	501,449	0	0	0	0	0
2.3 MT_3(INDUSTRY)	28,872,343	33	18,189,279	7	6,748,467	2	3,934,597	3
2.4 MT_4(CONS)	0	0	0	0	0	0	0	0
2.5 MT_5(GEN)	1,297,546	6	521,476	3	590,765	1	185,305	0
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	4
6. RESALE TO OTHER PB	0	0	0	0	0	0	0	0
<b>Total :</b>	<b>260,843,854</b>	<b>229,740</b>	<b>150,679,872</b>	<b>43,104</b>	<b>26,970,950</b>	<b>1,473</b>	<b>83,193,032</b>	<b>20,519</b>

	This Month	Year To Date	Part-B-1: Other Information	
Collection	153,299,187	1,320,289,208	1. Number of Elakas Served	7
Percent of Collection	83.26 %	97.38 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.28	and without RI 1.28	3. Number of Directors	8
Outstanding of Religious Inst.	34,492		4. Number of Employees	457

	Rebate
Outstanding Amount Tk. (Last Month)	90503053
Add. This Month	9815182
<b>Total</b>	<b>100318235</b>
Less. This Month Receive/ Collection	0
Outstanding Amount Taka	100318235
Month Outstanding Without Rebate	0.82

**FINANCIAL AND STATISTICAL REPORT**  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS  
Month Ending January 2024

**Part-C : Balance Sheet**

Assets & Other Debits		Amount	Liabilities & Other Credits		Amount
1	ELECTRIC PLANT IN SERVICE	6,843,958,989.72	31	MEMBERSHIP ISSUED	6,650,513.00
2	ACCUMULATED PROVISIONS FOR DEPR	2,667,988,065.37	32	MEMBERSHIP SUBSCRIBED-NOT ISSUED	6,607,811.00
3	NET UTILITY PLANT IN SERVICE	4,175,970,924.35	33	OPERATING MARGINS-PRIOR YEARS	(2,047,551,670.26)
4	CONSTRUCTION WORK IN PROGRESS	27,321,032.19	34	OPERATING MARGINS-CURRENT YEAR	(393,213,590.37)
5	TOTAL UTILITY PLANT	4,203,291,956.54	35	OPERATING MARGINS-GOVT. SUBSIDY	45,866,955.00
6	DONATION RESERVE FUND	29,672,204.00	36	NON-OPERATING MARGINS-PRIORYEARS	401,719,428.81
7	REPLACEMENT RESERVE FUND	189,705,007.91	37	NON-OPERATING MARGINS-CURRENTYEAR	23,698,034.95
8	CONTRIBUTION TO REB REVOLVING FU		38	DONATED CAPITAL & CAPITAL GAIN OR LO	244,467,429.72
9	INVESTMENT IN ASSOCIATED COMPANI		39	TOTAL EQUITIES & MARGINS	(1,711,755,088.15)
10	OTHER SPECIAL FUND	1,050,559,227.71	40	REB LOANS-CASH	
11	TOTAL INVESTMENTS	1,269,936,439.62	41	REB LOANS-IN KIND	4,291,081,720.43
12	CASH	84,422,422.94	42	REB LOANS-IN KIND-PROVISION	121,668,813.17
13	IMPREST FUND	165,000.00	43	REB LOANS-OTHER	
14	TEMPORARY CASH INVESTMENT		44	TOTAL LONG TERM DEBT	4,412,750,533.60
15	SPECIAL DEPOSITS	375,095.82	45	CONSUMER DEPOSITS	274,846,979.11
16	ACCOUNTS RECEIVABLE-ELECTRIC	260,843,854.22	46	EMPLOYEES BENEFIT	750,515,489.64
17	ACC.PROV.FOR UNCOLLECTIBLE A/C-CR	(94,638,060.42)	47	SELF INSURANCE RESERVE	
18	OTHER ACCOUNTS RECEIVABLE	174,937,552.48	48	TOTAL OTHER LONG TERM LIABILITIES	1,025,362,468.75
19	MATERIALS & SUPPLIES-ELECTRIC	239,172,876.98	49	ACCOUNTS PAYABLE	322,534,287.00
20	MATERIALS & SUPPLIES-MARCHANDISE		50	CONSUMER FOR IRRIGATION	
21	PREPAYMENTS	812,500.00	51	ACCRUED TAXES	
22	OTHER CURRENT & ACCRUED ASSETS	36,263,751.77	52	MATURED INTEREST	212,086,179.20
23	TOTAL CURRENT & ACCUED ASSETS	702,354,993.79	53	MATURED LONG TERM DEBT	1,047,971,778.00
24	EXTRAORDINATORY PROPERTY LOSSES	57,186,914.16	54	OTHER CURRENT-ACCRUED LIABILITIES	8,393,188.94
25	PRELIMINARY SURVEY/INVESTIGATION C		55	TOTAL CURRENT-ACCRUED LIABILITIES	1,590,985,433.14
26	UNCLASSIFIED EXPENSES	16,464,828.00	56	SECURITY ADVANCES AND DEPOSITS	5,219,752.43
27	TEMPORARY FACILITIES		57	CONSUMER ADVANCES FOR CONSTRUCTIO	12,521,653.00
28	OTHER DEFFERED DEBITS	4,000,000.00	58	OTHER DEFFERED CREDITS	918,150,379.34
29	TOTAL DEFFERED DEBITS	77,651,742.16	59	TOTAL DEFFERED CREDITS	935,891,784.77
30	TOTAL ASSETS AND OTHER DEBITS	6,253,235,132.11	60	TOTAL LIABILITIES & OTHER CREDITS	6,253,235,132.11

**FINANCIAL AND STATISTICAL REPORT**

PBS : CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending January 2024

**Part-C/1 : Details of Total Long Term Debt**

PHASE	DONOR	Amount
1. Intensification & Extension of 18 PBS - 2nd Phase	GOB	3,428,176.66
2. Intensification & Extension of 18 PBS - 2nd Phase	IDA	2,198,643.81
3. "1.5 Million Consumer Conn.Through R E Expansion"	GOB	450,512,035.96
4. "1.8 Million Consumer Conn.Through RE Expansion"	GOB	675,623,451.70
5. "2.50 Million Consumer Conn.Through RE Expansion"	AIIB	62,657,806.85
6. "Replacement of 70,000 Nos OLDT Under RE Prog."	GOB	81,435,741.06
7. 10 Lakh Consumer	DFID	9,298,932.32
8. 10 Lakh Consumer	GOB	13,978,256.40
9. ACRE PHASE-IV A	IDA	411,526.30
10. ACRE PHASE-IV C	GOB	2,389,375.96
11. ACRE PHASE-IV C	KFAED	1,679,467.00
12. ACRE PHASE-IV C	NETHERLAND	127,352.00
13. ACRE PHASE-IV C	OEFC	980,122.43
14. ACRE PHASE-IV C	OPEC	56,206,346.33
15. ACRE Phase-IV D	GOB	141,407.00
16. ACRE Phase-V A	NETHERLAND	539,682.80
17. ACRE Phase-V C	GOB	56,146.86
18. Construction 33 KV lines for PBS S/S	GOB	50,489,703.90
19. DESA Line Renovation (DLR)	GOB	212,685.13
20. Distribution Network Expansion for 100% RE(RRKB)	GOB	1,108,428,909.17
21. Efficient Lighting Initiative for BD(Part-1)	GOB	1,212,956.00
22. Enhancement of Irrig. Conn.on Boro Season 2008	GOB	397,507.00
23. Exten.& Intensi.of Distri.Sys.2nd Phase(7000 KM)	EDCF	93,394.32
24. Exten.& Intensi.of Distri.Sys.2nd Phase(7000 KM)	GOB	14,752,011.75
25. Exten.& Intensi.of Distri.Sys.2nd Phase(7000 KM)	NETHERLAND	541,367.89
26. Extension & Intensification of 15 PBSs	GOB	508.70
27. Extension & Intensification of 15 PBSs	NETHERLAND	7,194.50
28. Extension & Intensification of 15 PBSs	OEFC	4,021.25
29. Extension & Intensification of 18 PBSs	USAID	3,370.30
30. Extension of ACRE Distribution System (5000Km)	GOB	14,472.08
31. Flood Rehabilitation Program	GOB	240,583.32
32. Intensification & Extension of 15 PBS - 2nd Phase	IDA	1,143,262.64
33. Intensification & Extension of Distri.Sys.Of 9 PBS	ADB	33,303,886.26
34. Intensification & Extension of Distri.Sys.Of 9 PBS	DFID	228,650,198.16
35. Intensification & Extension of Distri.Sys.Of 9 PBS	GOB	101,386,934.89
36. Local Fund	GOB	31,695.00
37. More Intensificati & Ext.of Distri.Sys.Of 67 PBSs	EDCF	7,222,351.18
38. More Intensificati & Ext.of Distri.Sys.Of 67 PBSs	GOB	10,310,604.50

**FINANCIAL AND STATISTICAL REPORT**

TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS

Month Ending January 2024

**Part-C/1 : Details of Total Long Term Debt**

PHASE	DONOR	Amount
39. O&M Materials	GOB	598,756.55
40. Off Grid Area Electri.& Unintru.Elec.Supp.(OAE&UES	REB	22,255,903.89
41. PBS FUND	REESDP&IDA	713,680.00
42. PDB Taken Over Line	GOB	8,148,276.09
43. Promotionof Useof Renew Energies inthe RA Of Bd	GOB	6,780.43
44. RE Expansion Khulna Div.Programe-1	GOB	1,295,475.70
45. RE Expansion Rajshahi-Rangpur Div.Prog.-1	GOB	143,018,680.85
46. RE Expansion Rajshahi-Rangpur Div.Prog.-1	REB	25,732,404.99
47. REE Rajshahi-Rangpur Div.Prog.-II(REE-RRDP-2)	GOB	510,388,099.04
48. REE SDP & IDA	REESDP&IDA	79,193,729.91
49. Rural Electrification Up-gradation.Project.	GOB	1,680,981.22
50. Rural Electrification Up-gradation.Project.	JICA	205,367,735.48
51. Socio-Eco.Moni.&Impact Evaluation of REProg.in Bd.	GOB	148,092.31
52. Socio-Eco.Moni.&Impact Evaluation of REProg.in Bd.	IDA	42,320.73
53. System loss Reduction of taken over line	GOB	758,090.26
54. System loss Reduction of taken over line	IDA	11,134,047.22
55. The Institutional Devlop.Plan for REB & RE Prog.	GOB	453,094.04
56. The Institutional Devlop.Plan for REB & RE Prog.	IDA	3,921.04
57. Tools	GOB	121,668,813.17
58. UREDS: DCSD	GOB	8,421,709.86
59. URIDS ( RRKB)	ADB	251,304,581.44
60. URIDS ( RRKB)	GOB	100,303,270.00
	Total =	<b>4,412,750,533.60</b>

**FINANCIAL AND STATISTICAL REPORT**  
**TO : THE RURAL ELECTRIFICATION BOARD**

**PBS : CHAPAINAWABGANJ P**  
**Month Ending January 2024**

**Part-C/2 : Changes in Uitlity Plant**

<b>Description</b>	<b>Balance Beginning Year</b>	<b>Additions Year To Date</b>	<b>Retirement Year To Date</b>	<b>Adjustment and Transfer</b>	<b>Current Balance</b>
REBNEW LINE CONSTRUCTION	51,899,500.00	(51,899,500.00)	0.00	0.00	0.00
TOTAL PLANT-NOT CLASSIFIED	51,899,500.00	(51,899,500.00)	0.00	0.00	0.00
DISTRIBUTION PLANT-CLASSIFIED	6,249,558,906.73	243,547,455.48	0.00	0.00	6,493,106,362.21
TOTAL ENERGIZED PLANT	6,301,458,406.73	191,647,955.48	0.00	0.00	6,493,106,362.21
LAND & LAND RIGHTS	112,037,612.00	27,000.00	0.00	0.00	112,064,612.00
STRUCTURE AND IMPROVEMENTS	107,412,265.00	0.00	0.00	0.00	107,412,265.00
OFFICE FURNITURE & EQUIPMENT	36,308,321.04	1,685,927.00	0.00	0.00	37,994,248.04
TRANSPORTATION EQUIPMENT	35,603,885.60	0.00	0.00	0.00	35,603,885.60
STORES, TOOLS & LABORATORY EQUIPMENT	50,721,675.87	1,297,990.00	0.00	0.00	52,019,665.87
POWER OPERATED EQUIPMENT	0.00	0.00	0.00	0.00	0.00
COMMUNICATION EQUIPMENT	1,602,845.00	61,310.00	0.00	0.00	1,664,155.00
OTHER EQUIPMENT	885,457.00	0.00	0.00	0.00	885,457.00
TOTAL GENERAL PLANT	344,572,061.51	3,072,227.00	0.00	0.00	347,644,288.51
INTANGIBLE PLANT	3,208,339.00	0.00	0.00	0.00	3,208,339.00
ELECTRIC PLANT IN SERVICE	6,649,238,807.24	194,720,182.48	0.00	0.00	6,843,958,989.72
ACCUM. PROV. FOR DEPRECIATION	(2,459,720,714.37)	(208,267,351.00)	0.00	0.00	(2,667,988,065.37)
NET UTILITY PLANT IN SERVICE	4,189,518,092.87	(13,547,168.52)	0.00	0.00	4,175,970,924.35
CONSTRUCTION WORK IN PROGRESS	120,082,315.41	(92,761,283.22)	0.00	0.00	27,321,032.19
TOTAL UTILITY PLANT	4,309,600,408.28	(106,308,451.74)	0.00	0.00	4,203,291,956.54

FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS  
Month Ending January 2024

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	289,466	13,244,405	81,648,022	0	2013045	134,189,103	798,979,526
1.2 LT_B(IRRI)	7,403	9,280,986	46,637,118	0	49399	34,917,853	179,725,205
1.3 LT_C1(S.INDUSTRY)	1,950	1,271,003	14,125,703	0	13666	8,113,861	85,211,284
1.4 LT_C2(CONS)	37	2,026	35,838	0	186	8,786	164,343
1.5 LT_D1(CI)	5,736	206,320	1,854,957	0	39907	2,699,744	21,959,931
1.6 LT_D2(SL & WP)	131	42,306	459,516	0	744	296,448	2,924,873
1.7 LT_D3(BCS)	34	30,246	308,105	0	240	165,936	1,691,585
1.8 LT_E(COM)	19,990	1,441,019	19,523,297	0	137857	10,318,863	134,851,259
1.9 LT_T(TEMP)	7	2,601	52,571	0	52	19,045	386,615
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	5	43,399	523,225	0	29	179,728	2,232,273
2.3 MT_3(INDUSTRY)	33	1,764,293	18,258,207	0	205	11,766,532	121,935,214
2.4 MT_4(CONS)	0	0	0	0	0	0	0
2.5 MT_5(GEN)	6	44,100	521,476	0	42	340,939	4,084,330
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	0	0	0	0	0	0	0
8. OFFICE USE	46	12,737	165,208	0	332	126,091	1,598,487
<b>Total Sale of Electricity</b>	<b>324,844</b>	<b>27,385,441</b>	<b>184,113,243</b>		<b>2255704</b>	<b>203,142,929</b>	<b>1,355,744,925</b>



**FINANCIAL AND STATISTICAL REPORT**  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS  
Month Ending January 2024

**PART-E: Energy and Demand Data As Per Billing Meter**

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Shibgonj Feeder	0	0	0.000		0.000		0.000	0.000
Chapai Grid-Barindra	5,554,163	53,333,899	14.000	30-Jan-24	24.000	28-Jul-23	0.000	0.000
Bholahat	0	0	0.000		0.000		0.000	0.000
Amnura Grid-S.Mosjid	5,762,097	45,588,563	15.000	29-Jan-24	24.000	9-Jul-23	0.000	0.000
Anayetpur	0	0	0.000		0.000		0.000	0.000
Niamot Grid-Chapi	3,334,800	36,387,428	12.500	2-Jan-24	15.000	16-Aug-23	0.000	0.000
Madrasha Market	0	0	0.000		0.000		0.000	0.000
Amnura Gride- Gobratola	3,147,053	29,656,737	8.000	22-Jan-24	10.000	25-Jul-23	0.000	0.000
Dhobra	0	0	0.000		0.000		0.000	0.000
Amnura Grid-Nachol	3,875,004	20,907,118	9.900	30-Jan-24	9.900	30-Jan-24	0.000	0.000
Niamot Grid-Gomstapur	3,731,496	24,898,716	11.500	22-Jan-24	12.400	4-Jul-23	0.000	0.000
Amnura Grid- Amnura	4,333,810	15,808,356	7.000	27-Jan-24	7.000	27-Jan-24	0.000	0.000
<b>Total :</b>	<b>29,738,423</b>	<b>226,580,817</b>	<b>77.900</b>		<b>102.300</b>		<b>0.000</b>	<b>0.000</b>
Total KWH Sold :	27,385,441	203,142,929	REMARKS					
KWH Loss :	2,352,982	23,437,888						
Percent Loss:	7.91 %	10.34 %						

**Energy Purchase**

Grid Substation	Purchase from	This Month		Y-T-D	
		KWH	Amount(TK)	KWH	Amount(TK)
1	2	3	4	5	6
Chapai Grid-Barindra Feeder	BPDB	5554163	34363051	53333899	329971500
Amnura Grid- Nachol feeder	BPDB	3875004	23974262	20907118	129350248
Amnura Grid- Amnura feeder	BPDB	4333810	26812849	15808356	97804718
Amnura Grid- Gobratola feeder	BPDB	3147053	19470502	29656737	183483266
Amnura Grid-Sonamosjid feeder	BPDB	5762097	35649518	45588563	282051880
Niamotpur Grid- Chapai Feeder	BPDB	3334800	20632074	36387428	225125379
Amnura Grid- Gomostapur feede	BPDB	3731496	23086393	24898716	154045867
		29738423	183988649	226580817	1401832859

**FINANCIAL AND STATISTICAL REPORT**

PBS : CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending January 2024

**PART-E/1: Energy and Demand Data As Per Substation Meter**

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Kansat	2,822,494	26,367,029	5.800	24-Jan-24	13.500	18-Sep-23	0.000	0.000
Nachol	2,845,393	19,644,100	5.800	22-Jan-24	8.400	26-Jul-23	0.000	0.000
Bholahat	3,256,980	22,987,695	9.400	30-Jan-24	11.700	21-Jul-23	0.000	0.000
Amnura	1,287,165	10,791,660	2.600	22-Jan-24	4.500	4-Aug-23	0.000	0.000
Anayetpur	3,926,700	18,953,460	7.700	21-Jan-24	7.700	21-Jan-24	0.000	0.000
Bhohoram	3,409,210	32,548,593	7.400	31-Jan-24	14.000	23-Jul-23	0.000	0.000
Madrasha Market	2,051,832	19,021,431	8.100	29-Jan-24	12.100	24-Jul-23	0.000	0.000
Gobratola	1,842,803	11,284,124	3.500	22-Jan-24	4.900	26-Jul-23	0.000	0.000
Sonamosjid	1,645,630	15,673,240	3.400	28-Jan-24	8.500	24-Jul-23	0.000	0.000
Sahapara	1,133,520	9,226,320	3.500	31-Jan-24	5.500	24-Jul-23	0.000	0.000
Chowdala	1,291,920	11,870,400	2.900	31-Jan-24	7.200	1-Oct-23	0.000	0.000
Jatahara	1,945,488	7,775,040	3.800	21-Jan-24	3.800	21-Jan-24	0.000	0.000
Nachole-2, Nizampur	1,643,040	13,068,240	3.800	23-Jan-24	6.300	20-Jul-23	0.000	0.000
<b>Total :</b>	<b>29,102,175</b>	<b>219,211,332</b>	<b>67.700</b>		<b>108.100</b>		<b>0.000</b>	<b>0.000</b>
Total KWH Sold :	27,385,441	203,142,929	REMARKS :					
KWH Loss :	1,716,734	16,068,403						
Percent Loss:	5.90 %	7.33 %						

**FINANCIAL AND STATISTICAL REPORT**  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS  
Month Ending January 2024

**PART-F: Plant and Consumer Data**

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	995	7,770	342,526
2. Services Removed	0	0	2,532
3. Services in Place	////////////////////	////////////////////	339,994
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	319,475
6. Houses Wired	994	7,769	343,834
7. Wired Houses Inspected	994	7,769	343,773
8. Total No of Villages *( ) in PBS Area & Electrified	0	0	1,153
9. Kilometers of Lines Constructed - REB	0.000	0.000	4,434.185
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	569.359
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	636.416
12. Kilometers of Lines Constructed - PBS	10.098	22.085	287.359
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	10.098	22.085	5,357.960
14. Total Kilometers of Lines Energized	10.098	22.085	5,329.924

\* Put total no of villages

\*\* In case Renovation is more than taken over renovation figure should be taken



FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS  
Month Ending January 2024

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Services Removed (This Month)	18 Services Removed (Cumulative)	19 Services in Place (16-18)	21. STKD_CONSUMERS (This Month)	22. STKD_CONSUMERS (Cumulative)
1.1 LT_A(DOM)	752	304,140	0	1,986	302,154	752	304,143
1.2.1 DTW	0	1,535	0	12	1,523	0	1,597
1.2.2 STW	111	6,175	0	17	6,158	111	6,175
1.2.3 LLP	0	125	0	0	125	0	125
1.3 LT_C1(S.INDUSTRY)	7	2,475	0	78	2,397	7	2,530
1.4 LT_C2(CONS)	3	41	0	0	41	3	41
1.5 LT_D1(CI)	14	5,778	0	33	5,745	14	5,778
1.6 LT_D2(SL & WP)	1	171	0	0	171	1	171
1.7 LT_D3(BCS)	1	48	0	0	48	0	47
1.8 LT_E(COM)	104	21,955	0	405	21,550	104	21,955
1.9 LT_T(TEMP)	0	31	0	0	31	0	31
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	5	0	0	5	0	5
2.3 MT_3(INDUSTRY)	2	37	0	1	36	2	37
2.4 MT_4(CONS)	0	0	0	0	0	0	0
2.5 MT_5(GEN)	0	6	0	0	6	0	6
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	4	0	0	4	0	4
<b>Total</b>	<b>995</b>	<b>342,526</b>	<b>0</b>	<b>2,532</b>	<b>339,994</b>	<b>994</b>	<b>342,645</b>

FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS  
Month Ending January 2024

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	172	0	4,328
1.2.1 DTW	0	25	0	51
1.2.2 STW	0	12	0	829
1.2.3 LLP	0	0	0	0
1.3 LT_CI(S.INDUSTRY)	0	6	0	89
1.4 LT_C2(CONS)	0	0	0	0
1.5 LT_D1(CI)	0	5	0	39
1.6 LT_D2(SL & WP)	0	1	0	2
1.7 LT_D3(BCS)	0	0	0	1
1.8 LT_E(COM)	0	69	0	355
1.9 LT_T(TEMP)	0	0	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	0	0	2
2.3 MT_3(INDUSTRY)	0	0	0	1
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	1	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
<b>Total Sale of Electricity</b>	<b>0</b>	<b>291</b>	<b>0</b>	<b>5,697</b>

*(Handwritten Signature)*

FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS  
Month Ending January 2024

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	183,988,649	0	0	0	183,988,649
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	1,911,807	806,360	870,960	134,956,511	138,545,638
Total :	185,900,456	806,360	870,960	134,956,511	322,534,287



## FINANCIAL AND STATISTICAL REPORT

PBS: CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending January 2024


## Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	67,354
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	11,286
3. Amount Written Off But Not Recovered (1-2)	56,068
4. Amount Recovered (Cumulative As On Reporting Date)	11,286
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100 )	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.

  
 AGM FINANCE  
 মোঃ কাওছার আলী  
 এজিএম (অর্থ-হিসাব)  
 চাঁদাইবাবসঙ্গ পল্লী বিদ্যুৎ সমিতি।

10/02/2024  
 DATE

 10.02.24  
 GENERAL MANAGER DATE

প্রকৌ. মোঃ ছানোয়ার হোসেন  
 জেনারেল ম্যানেজার (চরপাড়া)  
 চাঁদাইবাবসঙ্গ পল্লী বিদ্যুৎ সমিতি