

FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PB  
Month Ending February 2024

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	1,302,795,178.00	1,560,219,888.00	204,474,963.00
02. OTHER OPERATING REVENUE	30,867,254.00	35,860,492.00	3,124,579.00
03. TOTAL OPERATING REVENUE	1,333,662,432.00	1,596,080,380.00	207,599,542.00
04. COST OF PURCHASED POWER	986,654,863.00	1,471,329,686.00	192,122,367.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	88,165,519.26	86,034,617.93	8,962,518.27
06. CONSUMER SELLING EXPENSE	61,161,966.75	65,980,916.00	9,166,377.50
07. ADMINISTRATIVE & GENERAL EXPENSE	50,853,870.52	59,250,740.46	7,699,901.25
08. TOTAL OPERATING & MAINTENANCE EXPENSE	1,186,836,219.53	1,682,595,960.39	217,951,164.02
09. DEPRICIATION AND AMORTIZATION EXPENSES	211,290,074.00	233,108,917.00	28,925,375.00
10. TAX EXPENSE	3,095,201.00	3,386,679.00	168,925.00
11. INTEREST ON LONG TERM DEBT	93,176,191.00	120,743,024.00	11,094,688.00
12. TOTAL COST OF ELECTRIC SERVICE	1,494,397,685.53	2,039,834,580.39	258,140,152.02
13. OPERATING MARGINS	(160,735,253.53)	(443,754,200.39)	(50,540,610.02)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	18,090,526.20	21,684,847.95	812.00
16. NON-OPERATING MARGINS-OTHER	3,005,867.00	2,291,389.00	277,390.00
17. MARGINS	(139,638,860.33)	(419,777,963.44)	(50,262,408.02)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রঃ নং	বিবরণ	This Month	YTD	2022-23
১	বিউবো'র/বিউবো হতে বিদ্যুৎ ক্রয় (কিঃওঘঃ)	31990004	258570821	405346106
২	বিউবো'র বিদ্যুৎ রিসেল (কিঃওঘঃ)	0	0	0
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কিঃওঘঃ)[৩=(১-২)]	31990004	258570821	405346106
৪	Cost of Power Purchased খাতে হিসাবভুক্ত/ সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	17312990	139938529	335423903
৫	২০২২-২৩ অর্থ বছরে রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকা	0	0	335423903
৬	চলতি অর্থ বছরের রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকা	0	107080000	0
	অবশিষ্ট পাওনা		32858529	0




# FINANCIAL AND STATISTICAL REPORT

PBS : CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2024

## Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	66,169,068	223,288	60,394,244	41,631	4,903,082	978	871,742	14,976
1.2 LT_B(IRRI)	164,167,164	7,564	68,486,690	354	15,296,920	62	80,383,554	673
1.3 LT_C1(S.INDUSTRY)	16,714,736	1,961	15,178,944	198	1,361,837	40	173,955	414
1.4 LT_C2(CONS)	32,557	34	31,693	3	864	0	0	4
1.5 LT_D1(CI)	1,404,793	4,234	1,298,428	392	83,268	17	23,097	286
1.6 LT_D2(SL & WP)	532,792	105	433,687	16	69,174	7	29,931	42
1.7 LT_D3(BCS)	488,777	32	297,752	7	191,025	0	0	15
1.8 LT_E(COM)	19,957,808	15,808	16,861,516	3,302	2,366,659	265	729,633	4,140
1.9 LT_T(TEMP)	85,670	6	28,453	3	52,686	1	4,531	24
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	472,255	5	472,255	0	0	0	0	0
2.3 MT_3(INDUSTRY)	26,272,461	33	17,506,879	6	4,392,567	2	4,373,015	3
2.4 MT_4(CONS)	0	0	0	0	0	0	0	0
2.5 MT_5(GEN)	1,022,603	6	491,704	2	319,212	1	211,687	0
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	4
6. RESALE TO OTHER PB	0	0	0	0	0	0	0	0
								

**FINANCIAL AND STATISTICAL REPORT**

PBS : CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2024

**Part-B: Aging of Consumer Accounts Receivable -Electric**

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
<b>Total :</b>	297,320,684	253,076	181,482,245	45,914	29,037,294	1,373	86,801,145	20,581
	<b>This Month</b>	<b>Year To Date</b>		<b>Part-B-1: Other Information</b>				
Collection	167,998,133	1,488,287,341		1. Number of Elakas Served				7
Percent of Collection	82.16 %	95.39 %		2. Number of Lady Advisors				3
Month Rev. Outstanding	1.45	and without RI 1.45		3. Number of Directors				13
Outstanding of Religious Inst.	35,749			4. Number of Employees				457

	Rebate
Outstanding Amount Tk. (Last Month)	100318235
Add. This Month	14313809
<b>Total</b>	<b>114632044</b>
Less. This Month Receive/ Collection	0
Outstanding Amount Taka	114632044
Month Outstanding Without Rebate	0.93

# FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS

Month Ending : February 2024

## Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	6,872,360,678.73	31 MEMMBERSHIP ISSUED	6,650,513.00
2 ACCUMULATED PROVISIONS FOR DEPR	2,695,827,146.37	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	6,652,791.00
3 NET UTILITY PLANT IN SERVICE	4,176,533,532.36	33 OPERATING MARGINS-PRIOR YEARS	(2,047,551,670.26)
4 CONSTRUCTION WORK IN PROGRESS	26,154,128.72	34 OPERATING MARGINS-CURRENT YEAR	(443,754,200.39)
5 TOTAL UTILITY PLANT	4,202,687,661.08	35 OPERATING MARGINS-GOVT. SUBSIDY	45,866,955.00
6 DONATION RESERVE FUND	29,672,204.00	36 NON-OPERATING MARGINS-PRIORYEARS	401,719,428.81
7 REPLACEMENT RESERVE FUND	172,221,419.91	37 NON-OPERATING MARGINS-CURRENTYEAR	23,976,236.95
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	244,470,450.72
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(1,761,969,495.17)
10 OTHER SPECIAL FUND	1,051,010,064.21	40 REB LOANS-CASH	
11 TOTAL INVESTMENTS	1,252,903,688.12	41 REB LOANS-IN KIND	4,291,081,720.43
12 CASH	54,057,167.94	42 REB LOANS-IN KIND-PROVISION	125,168,813.17
13 IMPREST FUND	165,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	4,416,250,533.60
15 SPECIAL DEPOSITS	375,095.82	45 CONSUMER DEPOSITS	275,296,158.11
16 ACCOUNTS RECEIVABLE-ELECTRIC	297,320,684.22	46 EMPLOYEES BENEFIT	745,548,104.64
17 ACC.PROV.FOR UNCOLLECTBLE A/C-CR	(95,659,618.42)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	196,088,371.48	48 TOTAL OTHER LONG TERM LIABILITIES	1,020,844,262.75
19 MATERIALS & SUPPLIES-ELECTRIC	227,212,345.42	49 ACCOUNTS PAYABLE	350,927,147.00
20 MATERIALS & SUPPLIES-MARCHANDISE		50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	650,000.00	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	34,667,215.27	52 MATURED INTEREST	223,086,179.20
23 TOTAL CURRENT & ACCUED ASSETS	714,876,261.73	53 MATURED LONG TERM DEBT	1,047,971,778.00
24 EXTRAORDINARY PROPERTY LOSSES	57,186,914.16	54 OTHER CURRENT-ACCRUED LIABILITIES	7,075,947.94
25 PRELIMINARY SURVEY/INVESTIGATION		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,629,061,052.14
26 UNCLASSIFIED EXPENSES	12,551,661.00	56 SECURITY ADVANCES AND DEPOSITS	5,360,705.43
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	14,563,610.00
28 OTHER DEFFERED DEBITS	4,000,000.00	58 OTHER DEFFERED CREDITS	920,095,517.34
29 TOTAL DEFFERED DEBITS	73,738,575.16	59 TOTAL DEFFERED CREDITS	940,019,832.77
30 TOTAL ASSETS AND OTHER DEBITS	6,244,206,186.09	60 TOTAL LIABILITIES & OTHER CREDITS	6,244,206,186.09

**FINANCIAL AND STATISTICAL REPORT**

TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS

Month Ending February 2024

**Part-C/1 : Details of Total Long Term Debt**

PHASE	DONOR	Amount
1. Intensification & Extension of 18 PBS - 2nd Phase	GOB	3,428,176.66
2. Intensification & Extension of 18 PBS - 2nd Phase	IDA	2,198,643.81
3. "1.5 Millinon Consumer Conn.Through R E Expansion"	GOB	450,512,035.96
4. "1.8 Million Consumer Conn.Through RE Expansion"	GOB	675,623,451.70
5. "2.50 Million Consumer Conn.Through RE Expansion"	AIIB	62,657,806.85
6. "Replacement of 70,000 Nos OLDT Under RE Prog."	GOB	81,435,741.06
7. 10 Lakh Consumer	DFID	9,298,932.32
8. 10 Lakh Consumer	GOB	13,978,256.40
9. ACRE PHASE-IV A	IDA	411,526.30
10. ACRE PHASE-IV C	GOB	2,389,375.96
11. ACRE PHASE-IV C	KFAED	1,679,467.00
12. ACRE PHASE-IV C	NETHERLAND	127,352.00
13. ACRE PHASE-IV C	OECF	980,122.43
14. ACRE PHASE-IV C	OPEC	56,206,346.33
15. ACRE Phase-IV D	GOB	141,407.00
16. ACRE Phase-V A	NETHERLAND	539,682.80
17. ACRE Phase-V C	GOB	56,146.86
18. Construction 33 KV lines for PBS S/S	GOB	50,489,703.90
19. DESA Line Renovation (DLR)	GOB	212,685.13
20. Distribution Network Expansion for 100% RE(RRKB)	GOB	1,108,428,909.17
21. Efficient Lighting Intiative for BD(Part-1)	GOB	1,212,956.00
22. Enhancement of Irrig. Conn.on Boro Season 2008	GOB	397,507.00
23. Exten.& Intensi.of Distri.Sys.2nd Phase(7000 KM)	EDCF	93,394.32
24. Exten.& Intensi.of Distri.Sys.2nd Phase(7000 KM)	GOB	14,752,011.75
25. Exten.& Intensi.of Distri.Sys.2nd Phase(7000 KM)	NETHERLAND	541,367.89
26. Extension & Intensification of 15 PBSs	GOB	508.70
27. Extension & Intensification of 15 PBSs	NETHERLAND	7,194.50
28. Extension & Intensification of 15 PBSs	OECF	4,021.25
29. Extension & Intensification of 18 PBSs	USAID	3,370.30
30. Extension of ACRE Distribution System (5000Km)	GOB	14,472.08
31. Flood Rehabilitation Program	GOB	240,583.32
32. Intensification & Extension of 15 PBS - 2nd Phase	IDA	1,143,262.64
33. Intensification & Extension of Distri.Sys.Of 9 PBS	ADB	33,303,886.26
34. Intensification & Extension of Distri.Sys.Of 9 PBS	DFID	228,650,198.16
35. Intensification & Extension of Distri.Sys.Of 9 PBS	GOB	101,386,934.89
36. Local Fund	GOB	31,695.00
37. More Intensificati & Ext.of Distri.Sys.Of 67 PBSs	EDCF	7,222,351.18
38. More Intensificati & Ext.of Distri.Sys.Of 67 PBSs	GOB	10,310,604.50

**FINANCIAL AND STATISTICAL REPORT**

TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS

Month Ending February 2024

**Part-C/1 : Details of Total Long Term Debt**

PHASE	DONOR	Amount
39. O&M Materials	GOB	598,756.55
40. Off Grid Area Electri. & Unintru. Elec. Supp. (OAE&UES)	REB	22,255,903.89
41. PBS FUND	REESDP&IDA	713,680.00
42. PDB Taken Over Line	GOB	8,148,276.09
43. Promotion of Use of Renew Energies in the RA Of Bd	GOB	6,780.43
44. RE Expansion Khulna Div. Programe-1	GOB	1,295,475.70
45. RE Expansion Rajshahi-Rangpur Div. Prog.-1	GOB	143,018,680.85
46. RE Expansion Rajshahi-Rangpur Div. Prog.-1	REB	25,732,404.99
47. REE Rajshahi-Rangpur Div. Prog.-II(REE-RRDP-2)	GOB	510,388,099.04
48. REE SDP & IDA	REESDP&IDA	79,193,729.91
49. Rural Electrification Up-gradation. Project.	GOB	1,680,981.22
50. Rural Electrification Up-gradation. Project.	JICA	205,367,735.48
51. Socio-Eco. Moni. & Impact Evaluation of REProg. in Bd.	GOB	148,092.31
52. Socio-Eco. Moni. & Impact Evaluation of REProg. in Bd.	IDA	42,320.73
53. System loss Reduction of taken over line	GOB	758,090.26
54. System loss Reduction of taken over line	IDA	11,134,047.22
55. The Institutional Develop. Plan for REB & RE Prog.	GOB	453,094.04
56. The Institutional Develop. Plan for REB & RE Prog.	IDA	3,921.04
57. Tools	GOB	125,168,813.17
58. UREDS: DCSD	GOB	8,421,709.86
59. URIDS ( RRKB)	ADB	251,304,581.44
60. URIDS ( RRKB)	GOB	100,303,270.00
	Total =	<b>4,416,250,533.60</b>

**FINANCIAL AND STATISTICAL REPORT**  
**TO : THE RURAL ELECTRIFICATION BOARD**

PBS : CHAPAINAWABGANJ P  
 Month Ending February 2024

**Part-C/2 : Changes in Utility Plant**

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	51,899,500.00	(51,899,500.00)	0.00	0.00	0.00
TOTAL PLANT-NOT CLASSIFIED	51,899,500.00	(51,899,500.00)	0.00	0.00	0.00
DISTRIBUTION PLANT-CLASSIFIED	6,249,558,906.73	272,449,314.49	0.00	0.00	6,522,008,221.22
TOTAL ENERGIZED PLANT	6,301,458,406.73	220,549,814.49	0.00	0.00	6,522,008,221.22
LAND & LAND RIGHTS	112,037,612.00	27,000.00	0.00	0.00	112,064,612.00
STRUCTURE AND IMPROVEMENTS	107,412,265.00	0.00	0.00	0.00	107,412,265.00
OFFICE FURNITURE & EQUIPMENT	36,308,321.04	878,857.00	0.00	0.00	37,187,178.04
TRANSPORTATION EQUIPMENT	35,603,885.60	0.00	0.00	0.00	35,603,885.60
STORES, TOOLS & LABORATORY EQUIPMENT	50,721,675.87	1,297,990.00	0.00	0.00	52,019,665.87
POWER OPERATED EQUIPMENT	0.00	0.00	0.00	0.00	0.00
COMMUNICATION EQUIPMENT	1,602,845.00	368,210.00	0.00	0.00	1,971,055.00
OTHER EQUIPMENT	885,457.00	0.00	0.00	0.00	885,457.00
TOTAL GENERAL PLANT	344,572,061.51	2,572,057.00	0.00	0.00	347,144,118.51
INTANGIBLE PLANT	3,208,339.00	0.00	0.00	0.00	3,208,339.00
ELECTRIC PLANT IN SERVICE	6,649,238,807.24	223,121,871.49	0.00	0.00	6,872,360,678.73
ACCUM. PROV. FOR DEPRECIATION	(2,459,720,714.37)	(236,106,432.00)	0.00	0.00	(2,695,827,146.37)
NET UTILITY PLANT IN SERVICE	4,189,518,092.87	(12,984,560.51)	0.00	0.00	4,176,533,532.36
CONSTRUCTION WORK IN PROGRESS	120,082,315.41	(93,928,186.69)	0.00	0.00	26,154,128.72
TOTAL UTILITY PLANT	4,309,600,408.28	(106,912,747.20)	0.00	0.00	4,202,687,661.08

FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS  
Month Ending February 2024

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	290,057	12,819,973	79,088,178	0	2303102	147,009,076	878,067,704
1.2 LT_B(IRRI)	7,566	12,714,007	69,052,331	0	56965	47,631,860	248,777,536
1.3 LT_C1(S.INDUSTRY)	1,962	1,247,753	15,173,509	0	15628	9,361,614	100,384,793
1.4 LT_C2(CONS)	38	2,420	42,461	0	224	11,206	206,804
1.5 LT_D1(CI)	5,746	213,606	1,892,654	0	45653	2,913,350	23,852,585
1.6 LT_D2(SL & WP)	138	41,834	448,543	0	882	338,282	3,373,416
1.7 LT_D3(BCS)	34	28,130	311,637	0	274	194,066	2,003,222
1.8 LT_E(COM)	20,097	1,455,759	19,654,826	0	157954	11,774,622	154,506,085
1.9 LT_T(TEMP)	7	1,600	36,702	0	59	20,645	423,317
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	5	35,208	494,031	0	34	214,936	2,726,304
2.3 MT_3(INDUSTRY)	33	1,533,202	17,625,025	0	238	13,299,734	139,560,239
2.4 MT_4(CONS)	0	0	0	0	0	0	0
2.5 MT_5(GEN)	6	36,445	491,704	0	48	377,384	4,576,034
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	0	0	0	0	0	0	0
8. OFFICE USE	46	12,433	163,362	0	378	138,524	1,761,849
<b>Total Sale of Electricity</b>	<b>325,735</b>	<b>30,142,370</b>	<b>204,474,963</b>		<b>2581439</b>	<b>233,285,299</b>	<b>1,560,219,888</b>



**FINANCIAL AND STATISTICAL REPORT**

TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS

Month Ending February 2024

**PART-E: Energy and Demand Data As Per Billing Meter**

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Shibgonj Feeder	0	0	0.000		0.000		0.000	0.000
Chapai Grid-Barindra	7,226,833	60,560,732	20.300	20-Feb-24	24.000	28-Jul-23	0.000	0.000
Bholahat	0	0	0.000		0.000		0.000	0.000
Amnura Grid-S.Mosjid	5,936,724	51,525,287	15.000	12-Feb-24	24.000	9-Jul-23	0.000	0.000
Anayetpur	0	0	0.000		0.000		0.000	0.000
Niamot Grid-Chapi	5,172,240	41,559,668	12.500	9-Feb-24	15.000	16-Aug-23	0.000	0.000
Madrasha Market	0	0	0.000		0.000		0.000	0.000
Amnura Grid- Gobratola	2,947,531	32,604,268	8.000	9-Feb-24	10.000	25-Jul-23	0.000	0.000
Dhobra	0	0	0.000		0.000		0.000	0.000
Amnura Grid-Nachol	5,441,774	26,348,892	13.000	21-Feb-24	13.000	21-Feb-24	0.000	0.000
Niamot Grid-Gomstapur	176,808	25,075,524	9.900	12-Feb-24	12.400	4-Jul-23	0.000	0.000
Amnura Grid- Amnura	5,088,094	20,896,450	11.000	13-Feb-24	11.000	13-Feb-24	0.000	0.000
<b>Total :</b>	<b>31,990,004</b>	<b>258,570,821</b>	<b>89.700</b>		<b>109.400</b>		<b>0.000</b>	<b>0.000</b>
Total KWH Sold :	30,142,370	233,285,299	REMARKS					
KWH Loss :	1,847,634	25,285,522						
Percent Loss:	5.78 %	9.78 %						

**Energy Purchase**

Grid Substation	Purchase from	This Month		Y-T-D	
		KWH	Amount(TK)	KWH	Amount(TK)
1	2	3	4	5	6
Chapai Grid-Barindra Feeder	BPDB	7226833	47313353	60560732	377284853
Amnura Grid- Nachol feeder	BPDB	5441774	35626750	26348892	164976999
Amnura Grid- Amnura feeder	BPDB	5088094	33311243	20896450	131115960
Amnura Grid- Gobratola feeder	BPDB	2947531	19297191	32604268	202780457
Amnura Grid-Sonamosjid feeder	BPDB	5936724	38867138	51525287	320919019
Niamotpur Grid- Chapai Feeder	BPDB	5172240	33862138	41559668	258987517
Amnura Grid- Gomostapur feede	BPDB	176808	1157544	25075524	155203411
		31990004	209435357	258570821	1611268216

**FINANCIAL AND STATISTICAL REPORT**

PBS : CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending February 2024

**PART-E/1: Energy and Demand Data As Per Substation Meter**

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Kansat	2,688,840	29,055,869	5.800	12-Feb-24	13.500	18-Sep-23	0.000	0.000
Nachol	2,946,327	22,590,427	6.300	13-Feb-24	8.400	26-Jul-23	0.000	0.000
Bholahat	3,788,915	26,776,610	9.800	7-Feb-24	11.700	21-Jul-23	0.000	0.000
Amnura	1,244,348	12,036,008	2.900	11-Feb-24	4.500	4-Aug-23	0.000	0.000
Anayetpur	3,589,380	22,542,840	6.900	12-Feb-24	7.700	21-Jan-24	0.000	0.000
Bhohoram	3,370,325	35,918,918	7.000	26-Feb-24	14.000	23-Jul-23	0.000	0.000
Madrasha Market	3,670,578	22,692,009	13.000	20-Feb-24	13.000	20-Feb-24	0.000	0.000
Gobratola	1,668,480	12,952,604	3.500	8-Feb-24	4.900	26-Jul-23	0.000	0.000
Sonamosjid	1,696,730	17,369,970	3.700	6-Feb-24	8.500	24-Jul-23	0.000	0.000
Sahapara	1,357,680	10,584,000	3.700	8-Feb-24	5.500	24-Jul-23	0.000	0.000
Chowdala	1,357,440	13,227,840	2.800	13-Feb-24	7.200	1-Oct-23	0.000	0.000
Jatahara	1,697,208	9,472,248	4.200	10-Feb-24	4.200	10-Feb-24	0.000	0.000
Nachole-2, Nizampur	2,100,720	15,168,960	4.500	21-Feb-24	6.300	20-Jul-23	0.000	0.000
<b>Total :</b>	<b>31,176,971</b>	<b>250,388,303</b>	<b>74.100</b>		<b>109.400</b>		<b>0.000</b>	<b>0.000</b>
Total KWH Sold :	30,142,370	233,285,299	REMARKS :					
KWH Loss :	1,034,601	17,103,004						
Percent Loss:	3.32 %	6.83 %						

**FINANCIAL AND STATISTICAL REPORT**  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS  
Month Ending February 2024

**PART-F: Plant and Consumer Data**

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	1,137	8,907	343,663
2. Services Removed	0	0	2,532
3. Services in Place	////////////////////	////////////////////	341,131
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	320,550
6. Houses Wired	1,137	8,906	344,971
7. Wired Houses Inspected	1,137	8,906	344,910
8. Total No of Villages *( ) in PBS Area & Electrified	0	0	1,153
9. Kilometers of Lines Constructed - REB	0.000	0.000	4,434.185
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	569.359
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	636.416
12. Kilometers of Lines Constructed - PBS	14.185	36.270	301.544
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	14.185	36.270	5,372.145
14. Total Kilometers of Lines Energized	14.185	36.270	5,344.109

\* Put total no of villages

\*\* In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT

PBS : CHAPAINAWABGANJ PBS

Month Ending February 2024

TO : THE RURAL ELECTRIFICATION BOARD

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Services Removed (This Month)	18 Services Removed (Cumulative)	19 Services in Place (16-18)	21. STKD_C ONSUMER S (This Month)	22. STKD_C ONSUMER S (Cumulative)
1.1 LT_A(DOM)	931	305,071	0	1,986	303,085	931	305,074
1.2.1 DTW	0	1,535	0	12	1,523	0	1,597
1.2.2 STW	39	6,214	0	17	6,197	39	6,214
1.2.3 LLP	2	127	0	0	127	2	127
1.3 LT_C1(S.INDUSTRY)	13	2,488	0	78	2,410	13	2,543
1.4 LT_C2(CONS)	2	43	0	0	43	2	43
1.5 LT_D1(CI)	7	5,785	0	33	5,752	7	5,785
1.6 LT_D2(SL & WP)	1	172	0	0	172	1	172
1.7 LT_D3(BCS)	1	49	0	0	49	1	48
1.8 LT_E(COM)	141	22,096	0	405	21,691	141	22,096
1.9 LT_T(TEMP)	0	31	0	0	31	0	31
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	5	0	0	5	0	5
2.3 MT_3(INDUSTRY)	0	37	0	1	36	0	37
2.4 MT_4(CONS)	0	0	0	0	0	0	0
2.5 MT_5(GEN)	0	6	0	0	6	0	6
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	4	0	0	4	0	4
<b>Total</b>	<b>1,137</b>	<b>343,663</b>	<b>0</b>	<b>2,532</b>	<b>341,131</b>	<b>1,137</b>	<b>343,782</b>

## FINANCIAL AND STATISTICAL REPORT

Month Ending February 2024

TO : THE RURAL ELECTRIFICATION BOARD

## Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	120	0	4,781
1.2.1 DTW	0	11	0	66
1.2.2 STW	0	25	0	944
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	0	10	0	104
1.4 LT_C2(CONS)	0	0	0	0
1.5 LT_D1(CI)	0	11	0	41
1.6 LT_D2(SL & WP)	0	1	0	2
1.7 LT_D3(BCS)	0	0	0	1
1.8 LT_E(COM)	0	78	0	393
1.9 LT_T(TEMP)	0	0	0	0
2.1 MT_I(DOM)	0	0	0	0
2.2 MT_2(COM)	0	0	0	2
2.3 MT_3(INDUSTRY)	0	0	0	2
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	1	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
<b>Total Sale of Electricity</b>	0	257	0	6,336

**FINANCIAL AND STATISTICAL REPORT**

PBS : CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending February 2024

**Part-G : Aging of Accounts Payable**

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	209,435,357	0	0	0	209,435,357
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	3,899,522	1,013,502	803,120	135,775,646	141,491,790
Total :	213,334,879	1,013,502	803,120	135,775,646	350,927,147



**FINANCIAL AND STATISTICAL REPORT**

PBS: CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2024

**Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery**

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	67,354
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	11,286
3. Amount Written Off But Not Recovered (1-2)	56,068
4. Amount Recovered (Cumulative As On Reporting Date)	11,286
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100 )	

REMARKS :

CERTIFICATION :

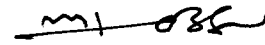
WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



AGM FINANCE

10/03/2024

DATE



GENERAL MANAGER

10.03.24

DATE