

চাঁপাইনবাবগঞ্জ পল্লী বিদ্যুৎ সমিতি

নয়াগোলা, চাঁপাইনবাবগঞ্জ
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স্মারক নং-২৭.১২.৭০৬৬.৫৪৬.০৩.০০৬.২৪. ১৭২৬

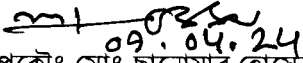
তারিখঃ

২৬ চৈত্র ১৪৩০ বঙ্গাব্দ।
০৯ এপ্রিল ২০২৪ খ্রিঃ।

পরিচালক
পবিস মনিটরিং ও ব্যবস্থাপনা পরিচালন (উঃ অঃ) পরিদপ্তর
বাপবিবো, ঢাকা।

বিষয়ঃ মার্চ ২০২৪ খ্রিঃ মাসের ৫৫০ ফরম প্রেরণ প্রসংগে।

উপর্যুক্ত বিষয়ের প্রেক্ষিতে অত্র সমিতির মাসিক ৫৫০ ফরমের হার্ড কপি অত্র সাথে সংযুক্ত করে পরবর্তী ব্যবস্থা গ্রহণের জন্য প্রেরণ করা হলো।


(প্রকৌঃ মোঃ ছানোয়ার হোসেন)
জেনারেল ম্যানেজার

অনুলিপিঃ

- ০১। পরিচালক, অর্থ পরিদপ্তর, বাপবিবো, ঢাকা।
- ০২। পরিচালক, পবিস ঋণ ও বাজেট পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৩। তত্ত্বাবধায়ক প্রকৌশলী, এনার্জি অডিট এন্ড ট্যারিফ, বাপবিবো, ঢাকা।
- ০৪। পরিচালক, আর্থিক মনিটরিং (উঃ অঃ) পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৫। অফিস/ মাস্টার কপি।

(প্রকৌঃ মোঃ ছানোয়ার হোসেন)
জেনারেল ম্যানেজার

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PB
Month Ending : March 2024

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	1,520,328,036.00	1,802,609,514.00	242,389,626.00
02. OTHER OPERATING REVENUE	34,218,503.00	39,424,194.00	3,563,702.00
03. TOTAL OPERATING REVENUE	1,554,546,539.00	1,842,033,708.00	245,953,328.00
04. COST OF PURCHASED POWER	1,181,779,335.00	1,696,385,835.00	225,056,149.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	98,874,384.37	101,841,522.61	15,806,904.68
06. CONSUMER SELLING EXPENSE	71,369,502.00	80,039,089.75	14,058,173.75
07. ADMINISTRATIVE & GENERAL EXPENSE	57,617,873.12	69,518,775.46	10,268,035.00
08. TOTAL OPERATING & MAINTENANCE EXPENSE	1,409,641,094.49	1,947,785,222.82	265,189,262.43
09. DEPRICIATION AND AMORTIZATION EXPENSES	238,097,243.00	261,687,449.00	28,578,532.00
10. TAX EXPENSE	3,306,101.00	3,592,584.00	205,905.00
11. INTEREST ON LONG TERM DEBT	94,238,691.00	131,837,712.00	11,094,688.00
12. TOTAL COST OF ELECTRIC SERVICE	1,745,283,129.49	2,344,902,967.82	305,068,387.43
13. OPERATING MARGINS	(190,736,590.49)	(502,869,259.82)	(59,115,059.43)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	18,115,790.20	30,002,601.74	8,317,753.79
16. NON-OPERATING MARGINS-OTHER	3,339,020.00	2,591,059.00	299,670.00
17. MARGINS	(169,281,780.29)	(470,275,599.08)	(50,497,635.64)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রঃ নং	বিবরণ	This Month	YTD	2022-23
১	বিউবো'র/বিউবো হতে বিদ্যুৎ ক্রয় (কিঃওঘঃ)	37473758	296044579	405346106
২	বিউবো'র বিদ্যুৎ রিসেল (কিঃওঘঃ)	0	0	0
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কিঃওঘঃ)[৩=(১-২)]	37473758	296044579	405346106
৪	Cost of Power Purchased খাতে হিসাবভুক্ত/ সম্বন্ধিত রেয়াতি সুবিধা টাকার পরিমাণ	20280798	160219327	335423903
৫	২০২২-২৩ অর্থ বছরে রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকা	0	0	335423903
৬	চলতি অর্থ বছরের রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকা	15410000	122490000	0
	অবশিষ্ট পাওনা		37729327	0

FINANCIAL AND STATISTICAL REPORT

PBS : CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2024

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
Total :	276,042,761	234,949	206,948,262	43,968	36,935,190	1,508	32,159,309	20,590
	This Month	Year To Date		Part-B-1: Other Information				
Collection	263,667,549	1,751,954,890		1. Number of Elakas Served		7		
Percent of Collection	108.78 %	97.19 %		2. Number of Lady Advisors		3		
Month Rev. Outstanding	1.33	and without RI 1.33		3. Number of Directors		13		
Outstanding of Religious Inst.	37,486			4. Number of Employees		458		

	Rebate
Outstanding Amount Tk. (Last Month)	114632044
Add. This Month	16999152
Total	131631196
Less. This Month Receive/ Collection	0
Outstanding Amount Taka	131631196
Month Outstanding Without Rebate	1.03

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS
 Month Ending : March 2024

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	6,900,092,856.91	31 MEMMERSHIP ISSUED	6,650,513.00
2 ACCUMULATED PROVISIONS FOR DEPR	2,724,759,918.37	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	6,706,741.00
3 NET UTILITY PLANT IN SERVICE	4,175,332,938.54	33 OPERATING MARGINS-PRIOR YEARS	(2,047,551,670.26)
4 CONSTRUCTION WORK IN PROGRESS	20,873,320.95	34 OPERATING MARGINS-CURRENT YEAR	(502,869,259.82)
5 TOTAL UTILITY PLANT	4,196,206,259.49	35 OPERATING MARGINS-GOVT. SUBSIDY	45,866,955.00
6 DONATION RESERVE FUND	29,672,204.00	36 NON-OPERATING MARGINS-PRIORYEARS	401,719,428.81
7 REPLACEMENT RESERVE FUND	145,107,479.91	37 NON-OPERATING MARGINS-CURRENTYEAR	32,593,660.74
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	244,489,345.72
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(1,812,394,285.81)
10 OTHER SPECIAL FUND	1,057,990,541.21	40 REB LOANS-CASH	
11 TOTAL INVESTMENTS	1,232,770,225.12	41 REB LOANS-IN KIND	4,307,546,054.71
12 CASH	75,376,270.98	42 REB LOANS-IN KIND-PROVISION	111,219,945.17
13 IMPREST FUND	165,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	4,418,765,999.88
15 SPECIAL DEPOSITS	375,095.82	45 CONSUMER DEPOSITS	276,043,076.11
16 ACCOUNTS RECEIVABLE-ELECTRIC	276,042,761.22	46 EMPLOYEES BENEFIT	759,341,641.64
17 ACC.PROV.FOR UNCOLLECTIBLE A/C-CR	(96,870,732.42)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	236,940,657.08	48 TOTAL OTHER LONG TERM LIABILITIES	1,035,384,717.75
19 MATERIALS & SUPPLIES-ELECTRIC	224,217,727.01	49 ACCOUNTS PAYABLE	387,761,652.00
20 MATERIALS & SUPPLIES-MARCHANDISE		50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	487,500.00	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	47,758,077.27	52 MATURED INTEREST	234,086,179.20
23 TOTAL CURRENT & ACCUED ASSETS	764,492,356.96	53 MATURED LONG TERM DEBT	1,047,971,778.00
24 EXTRAORDINARY PROPERTY LOSSES	57,186,914.16	54 OTHER CURRENT-ACCRUED LIABILITIES	8,372,944.94
25 PRELIMINARY SURVEY/INVESTIGATION		55 TOTAL CURRENT-ACCRUED LIABILITLES	1,678,192,554.14
26 UNCLASSIFIED EXPENSES	9,501,143.00	56 SECURITY ADVANCES AND DEPOSITS	5,420,008.43
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	16,979,097.00
28 OTHER DEFFERED DEBITS	4,000,000.00	58 OTHER DEFFERED CREDITS	921,808,807.34
29 TOTAL DEFFERED DEBITS	70,688,057.16	59 TOTAL DEFFERED CREDITS	944,207,912.77
30 TOTAL ASSETS AND OTHER DEBITS	6,264,156,898.73	60 TOTAL LIABILITIES & OTHER CREDITS	6,264,156,898.73

FINANCIAL AND STATISTICAL REPORT

PBS : CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2024

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. Intensification & Extension of 18 PBS - 2nd Phase	GOB	3,428,176.66
2. Intensification & Extension of 18 PBS - 2nd Phase	IDA	2,198,643.81
3. "1.5 Million Consumer Conn.Through R E Expansion"	GOB	450,512,035.96
4. "1.8 Million Consumer Conn.Through RE Expansion"	GOB	675,623,451.70
5. "2.50 Million Consumer Conn.Through RE Expansion"	AIBB	62,657,806.85
6. "Replacement of 70,000 Nos OLDT Under RE Prog."	GOB	81,435,741.06
7. 10 Lakh Consumer	DFID	9,298,932.32
8. 10 Lakh Consumer	GOB	13,978,256.40
9. ACRE PHASE-IV A	IDA	411,526.30
10. ACRE PHASE-IV C	GOB	2,389,375.96
11. ACRE PHASE-IV C	KFAED	1,679,467.00
12. ACRE PHASE-IV C	NETHERLAND	127,352.00
13. ACRE PHASE-IV C	OECE	980,122.43
14. ACRE PHASE-IV C	OPEC	56,206,346.33
15. ACRE Phase-IV D	GOB	141,407.00
16. ACRE Phase-V A	NETHERLAND	539,682.80
17. ACRE Phase-V C	GOB	56,146.86
18. Construction 33 KV lines for PBS S/S	GOB	50,489,703.90
19. DESA Line Renovation (DLR)	GOB	212,685.13
20. Distribution Network Expansion for 100% RE(RRKB)	GOB	1,108,428,909.17
21. Efficient Lighting Initiative for BD(Part-1)	GOB	1,212,956.00
22. Enhancement of Irrig. Conn.on Boro Season 2008	GOB	397,507.00
23. Exten.& Intensi.of Distri.Sys.2nd Phase(7000 KM)	EDCF	93,394.32
24. Exten.& Intensi.of Distri.Sys.2nd Phase(7000 KM)	GOB	14,752,011.75
25. Exten.& Intensi.of Distri.Sys.2nd Phase(7000 KM)	NETHERLAND	541,367.89
26. Extension & Intensification of 15 PBSs	GOB	508.70
27. Extension & Intensification of 15 PBSs	NETHERLAND	7,194.50
28. Extension & Intensification of 15 PBSs	OECE	4,021.25
29. Extension & Intensification of 18 PBSs	USAID	3,370.30
30. Extension of ACRE Distribution System (5000Km)	GOB	14,472.08
31. Flood Rehabilitation Program	GOB	240,583.32
32. Intensification & Extension of 15 PBS - 2nd Phase	IDA	1,143,262.64
33. Intensification & Extension of Distri.Sys.Of 9 PBS	ADB	33,303,886.26
34. Intensification & Extension of Distri.Sys.Of 9 PBS	DFID	228,650,198.16
35. Intensification & Extension of Distri.Sys.Of 9 PBS	GOB	101,386,934.89
36. Local Fund	GOB	31,695.00
37. More Intensificati & Ext.of Distri.Sys.Of 67 PBSs	EDCF	7,222,351.18
38. More Intensificati & Ext.of Distri.Sys.Of 67 PBSs	GOB	10,310,604.50

FINANCIAL AND STATISTICAL REPORT

PBS : CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2024

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. O&M Materials	GOB	598,756.55
40. Off Grid Area Electri.& Unintru.Elec.Supp.(OAE&UES	REB	22,255,903.89
41. PBS FUND	REESDP&IDA	713,680.00
42. PDB Taken Over Line	GOB	8,148,276.09
43. Promotionof Useof Renew Energies inthe RA Of Bd	GOB	6,780.43
44. RE Expansion Khulna Div.Programe-1	GOB	1,295,475.70
45. RE Expansion Rajshahi-Rangpur Div.Prog.-1	GOB	143,018,680.85
46. RE Expansion Rajshahi-Rangpur Div.Prog.-1	REB	25,732,404.99
47. REE Rajshahi-Rangpur Div.Prog.-II(REE-RRDP-2)	GOB	510,388,099.04
48. REE SDP & IDA	REESDP&IDA	79,193,729.91
49. Rural Electrification Up-gradation.Project.	GOB	1,680,981.22
50. Rural Electrification Up-gradation.Project.	JICA	205,367,735.48
51. Socio-Eco.Moni.&Impact Evaluation of REProg.in Bd.	GOB	148,092.31
52. Socio-Eco.Moni.&Impact Evaluation of REProg.in Bd.	IDA	42,320.73
53. System loss Reduction of taken over line	GOB	758,090.26
54. System loss Reduction of taken over line	IDA	11,134,047.22
55. The Institutional Develop.Plan for REB & RE Prog.	GOB	453,094.04
56. The Institutional Develop.Plan for REB & RE Prog.	IDA	3,921.04
57. Tools	GOB	111,219,945.17
58. UREDS: DCSD	GOB	8,421,709.86
59. URIDS (RRKB)	ADB	251,304,581.44
60. URIDS (RRKB)	GOB	100,303,270.00
	Total =	4,402,301,665.60

FINANCIAL AND STATISTICAL REPORT

PBS : CHAPAINAWABGANJ P

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2024

Part-C/2 : Changes in Utlity Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	51,899,500.00	(51,899,500.00)	0.00	0.00	0.00
TOTAL PLANT-NOT CLASSIFIED	51,899,500.00	(51,899,500.00)	0.00	0.00	0.00
DISTRIBUTION PLANT-CLASSIFIED	6,249,558,906.73	300,282,740.84	0.00	0.00	6,549,841,647.57
TOTAL ENERGIZED PLANT	6,301,458,406.73	248,383,240.84	0.00	0.00	6,549,841,647.57
LAND & LAND RIGHTS	112,037,612.00	27,000.00	0.00	0.00	112,064,612.00
STRUCTURE AND IMPROVEMENTS	107,412,265.00	0.00	0.00	0.00	107,412,265.00
OFFICE FURNITURE & EQUIPMENT	36,308,321.04	874,167.00	0.00	0.00	37,182,488.04
TRANSPORTATION EQUIPMENT	35,603,885.60	0.00	0.00	0.00	35,603,885.60
STORES, TOOLS & LABORATORY EQUIPMENT	50,721,675.87	1,184,291.85	0.00	0.00	51,905,967.70
POWER OPERATED EQUIPMENT	0.00	0.00	0.00	0.00	0.00
COMMUNICATION EQUIPMENT	1,602,845.00	385,350.00	0.00	0.00	1,988,195.00
OTHER EQUIPMENT	885,457.00	0.00	0.00	0.00	885,457.00
TOTAL GENERAL PLANT	344,572,061.51	2,470,808.83	0.00	0.00	347,042,870.34
INTANGIBLE PLANT	3,208,339.00	0.00	0.00	0.00	3,208,339.00
ELECTRIC PLANT IN SERVICE	6,649,238,807.24	250,854,049.67	0.00	0.00	6,900,092,856.91
ACCUM. PROV. FOR DEPRECIATION	(2,459,720,714.37)	(265,039,204.00)	0.00	0.00	(2,724,759,918.37)
NET UTILITY PLANT IN SERVICE	4,189,518,092.87	(14,185,154.33)	0.00	0.00	4,175,332,938.54
CONSTRUCTION WORK IN PROGRESS	120,082,315.41	(99,208,994.46)	0.00	0.00	20,873,320.95
TOTAL UTILITY PLANT	4,309,600,408.28	(113,394,148.79)	0.00	0.00	4,196,206,259.49

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS
Month Ending : March 2024

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	290.877	13,407,943	97,399,796	0	2593979	160,417,019	975,467,500
1.2 LT_B(IRRI)	7,586	15,233,812	82,345,742	0	64551	62,865,672	331,123,278
1.3 LT_C1(S.INDUSTRY)	1,966	1,297,679	15,764,696	0	17594	10,659,293	116,149,489
1.4 LT_C2(CONS)	38	2,310	48,369	0	262	13,516	255,173
1.5 LT_D1(CI)	5,757	259,979	2,676,129	0	51410	3,173,329	26,528,714
1.6 LT_D2(SL & WP)	141	57,032	623,403	0	1023	395,314	3,996,819
1.7 LT_D3(BCS)	35	29,880	337,889	0	309	223,946	2,341,111
1.8 LT_E(COM)	20,238	1,662,557	26,316,013	0	178192	13,437,179	180,822,098
1.9 LT_T(TEMP)	10	3,200	72,354	0	69	23,845	495,671
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	5	31,506	443,130	0	39	246,442	3,169,434
2.3 MT_3(INDUSTRY)	33	1,358,528	15,665,467	0	271	14,658,262	155,225,706
2.4 MT_4(CONS)	0	0	0	0	0	0	0
2.5 MT_5(GEN)	6	38,621	529,716	0	54	416,005	5,105,750
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	0	0	0	0	0	0	0
8. OFFICE USE	46	11,598	166,922	0	424	150,122	1,928,771
Total Sale of Electricity	326.738	33,394,645	242,389,626		2908177	266,679,944	1,802,609,514

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS

Month Ending : March 2024

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Shibgonj Feeder	0	0	0.000		0.000		0.000	0.000
Chapai Grid-Barindra	8,319,679	68,880,411	18.000	31-Mar-24	24.000	28-Jul-23	0.000	0.000
Bholahat	0	0	0.000		0.000		0.000	0.000
Amnura Grid-S.Mosjid	7,108,340	58,633,627	20.000	31-Mar-24	24.000	9-Jul-23	0.000	0.000
Anayetpur	0	0	0.000		0.000		0.000	0.000
Niamot Grid-Chapi	4,846,080	46,405,748	12.500	9-Feb-24	15.000	16-Aug-23	0.000	0.000
Madrasha Market	0	0	0.000		0.000		0.000	0.000
Amnura Gride-	3,421,094	36,025,362	8.000	16-Mar-24	10.000	25-Jul-23	0.000	0.000
Dhobra	0	0	0.000		0.000		0.000	0.000
Amnura Grid-Nachol	5,963,377	32,312,269	13.000	19-Mar-24	13.000	19-Mar-24	0.000	0.000
Niamot Grid-Gomstapur	891,552	25,967,076	9.900	12-Feb-24	12.400	4-Jul-23	0.000	0.000
Amnura Grid- Amnura	6,923,636	27,820,086	13.000	19-Mar-24	13.000	19-Mar-24	0.000	0.000
Total :	37,473,758	296,044,579	94.400		111.400		0.000	0.000
Total KWH Sold :	33,394,645	266,679,944	REMARKS					
KWH Loss :	4,079,113	29,364,635						
Percent Loss:	10.89 %	9.92 %						

Energy Purchase

Grid Substation	Purchase from	This Month		Y-T-D	
		KWH	Amount(TK)	KWH	Amount(TK)
1	2	3	4	5	6
Chapai Grid-Barindra Feeder	BPDB	8319679	54468107	68880411	431752960
Amnura Grid- Nachol feeder	BPDB	5963377	39041633	32312269	204018631
Amnura Grid- Amnura feeder	BPDB	6923636	45328353	27820086	176444313
Amnura Grid- Gobratola feeder	BPDB	3421094	22397560	36025362	225178017
Amnura Grid-Sonamosjid feeder	BPDB	7108340	46537591	58633627	367456610
Niamotpur Grid- Chapai Feeder	BPDB	4846080	31726801	46405748	290714318
Amnura Grid- Gomostapur feeder	BPDB	891552	5836902	25967076	161040313
		37473758	245336947	296044579	1856605163

FINANCIAL AND STATISTICAL REPORT

PBS : CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2024

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Kansat	3,315,946	32,371,815	9.500	31-Mar-24	13.500	18-Sep-23	0.000	0.000
Nachol	3,840,384	26,430,811	7.200	9-Mar-24	8.400	26-Jul-23	0.000	0.000
Bholahat	4,310,369	31,086,979	10.200	11-Mar-24	11.700	21-Jul-23	0.000	0.000
Amnura	1,452,105	13,488,113	3.000	16-Mar-24	4.500	4-Aug-23	0.000	0.000
Anayetpur	3,817,089	26,359,929	7.000	16-Mar-24	7.700	21-Jan-24	0.000	0.000
Bhohoram	4,179,234	40,098,152	10.700	31-Mar-24	14.000	23-Jul-23	0.000	0.000
Madrasha Market	4,140,445	26,832,454	10.100	9-Mar-24	13.000	20-Feb-24	0.000	0.000
Gobratola	1,968,989	14,921,593	3.700	16-Mar-24	4.900	26-Jul-23	0.000	0.000
Sonamosjid	2,077,440	19,447,410	6.000	31-Mar-24	8.500	24-Jul-23	0.000	0.000
Sahapara	1,714,954	12,298,954	4.500	31-Mar-24	5.500	24-Jul-23	0.000	0.000
Chowdala	1,611,512	14,839,352	4.200	31-Mar-24	7.200	1-Oct-23	0.000	0.000
Jatahara	1,962,039	11,434,287	4.500	18-Mar-24	4.500	18-Mar-24	0.000	0.000
Nachole-2, Nizampur	3,083,252	18,252,212	5.600	10-Mar-24	6.300	20-Jul-23	0.000	0.000
Total :	37,473,758	287,862,061	86.200		109.700		0.000	0.000
Total KWH Sold :	33,394,645	266,679,944	REMARKS :					
KWH Loss :	4,079,113	21,182,117						
Percent Loss:	10.89 %	7.36 %						

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : CHAPAINAWABGANJ PBS
 Month Ending : March 2024

PART-F: Plant and Consumer Data

DESCRIPTION.	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	865	9,772	344,528
2. Services Removed	0	0	2,532
3. Services in Place	////////////////////	////////////////////	341,996
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	321,406
6. Houses Wired	865	9,771	345,836
7. Wired Houses Inspected	865	9,771	345,775
8. Total No of Villages *() in PBS Area & Electrified	0	0	1,153
9. Kilometers of Lines Constructed - REB	0.000	0.000	4,434.185
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	569.359
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	636.416
12. Kilometers of Lines Constructed - PBS	4.919	41.189	306.463
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	4.919	41.189	5,377.064
14. Total Kilometers of Lines Energized	4.919	41.189	5,349.028

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT

PBS : CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2024

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Services Removed (This Month)	18 Services Removed (Cumulative)	19 Services in Place (16-18)	21. STKD_CONSUMERS (This Month)	22. STKD_CONSUMERS (Cumulative)
1.1 LT_A(DOM)	727	305,798	0	1,986	303,812	728	305,802
1.2.1 DTW	0	1,535	0	12	1,523	0	1,597
1.2.2 STW	16	6,230	0	17	6,213	16	6,230
1.2.3 LLP	1	128	0	0	128	1	128
1.3 LT_C1(S.INDUSTRY)	6	2,494	0	78	2,416	6	2,549
1.4 LT_C2(CONS)	1	44	0	0	44	1	44
1.5 LT_D1(CI)	9	5,794	0	33	5,761	9	5,794
1.6 LT_D2(SL & WP)	0	172	0	0	172	0	172
1.7 LT_D3(BCS)	1	50	0	0	50	1	49
1.8 LT_E(COM)	101	22,197	0	405	21,792	101	22,197
1.9 LT_T(TEMP)	3	34	0	0	34	2	33
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	5	0	0	5	0	5
2.3 MT_3(INDUSTRY)	0	37	0	1	36	0	37
2.4 MT_4(CONS)	0	0	0	0	0	0	0
2.5 MT_5(GEN)	0	6	0	0	6	0	6
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	4	0	0	4	0	4
Total	865	344,528	0	2,532	341,996	865	344,647

FINANCIAL AND STATISTICAL REPORT

PBS : CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2024

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	218	0	5,357
1.2.1 DTW	0	9	0	74
1.2.2 STW	0	18	0	994
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	0	14	0	111
1.4 LT_C2(CONS)	0	0	0	0
1.5 LT_D1(CI)	0	8	0	46
1.6 LT_D2(SL & WP)	0	0	0	2
1.7 LT_D3(BCS)	0	0	0	2
1.8 LT_E(COM)	0	85	0	425
1.9 LT_T(TEMP)	0	0	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	0	0	2
2.3 MT_3(INDUSTRY)	0	0	0	2
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	1	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	353	0	7,015

FINANCIAL AND STATISTICAL REPORT

PBS : CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2024

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	245,336,947	0	0	0	245,336,947
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	2,037,583	3,577,253	1,011,103	135,798,766	142,424,705
Total :	247,374,530	3,577,253	1,011,103	135,798,766	387,761,652

FINANCIAL AND STATISTICAL REPORT

PBS: CHAPAINAWABGANJ PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2024

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	67,354
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	11,286
3. Amount Written Off But Not Recovered (1-2)	56,068
4. Amount Recovered (Cumulative As On Reporting Date)	11,286
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

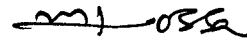
CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



AGM FINANCE

DATE



09.04.24

GENERAL MANAGER

DATE

মোঃ কাওের হোসেন
এজি.সি.
চাপাইনাবাবগঞ্জ পল্লী বিদ্যুৎ সমিতি

প্রকৌ. মোঃ ছানোয়ার হোসেন
জেনারেল ম্যানেজার (চফলাঃ)
চাপাইনাবাবগঞ্জ পল্লী বিদ্যুৎ সমিতি